

GENERAL ASSEMBLY OF NORTH CAROLINA  
SESSION 2013

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SENATE BILL 76  
Finance Committee Substitute Adopted 2/14/13  
PROPOSED COMMITTEE SUBSTITUTE S76-PCS75068-RIxf-2

Short Title: Domestic Energy Jobs Act.

(Public)

Sponsors:

Referred to:

February 12, 2013

A BILL TO BE ENTITLED

1 AN ACT TO (1) AUTHORIZE THE DEPARTMENT OF ENVIRONMENT AND NATURAL  
2 RESOURCES TO ISSUE PERMITS ON OR AFTER MARCH 1, 2015, FOR OIL AND  
3 GAS EXPLORATION AND DEVELOPMENT ACTIVITIES IN THE STATE,  
4 INCLUDING THE USE OF HORIZONTAL DRILLING AND HYDRAULIC  
5 FRACTURING TREATMENTS FOR THAT PURPOSE; (2) DIRECT THE MINING  
6 AND ENERGY COMMISSION TO STUDY DEVELOPMENT OF A  
7 COMPREHENSIVE ENVIRONMENTAL PERMIT FOR OIL AND GAS  
8 EXPLORATION AND DEVELOPMENT ACTIVITIES USING HORIZONTAL  
9 DRILLING AND HYDRAULIC FRACTURING TREATMENTS; (3) MODIFY  
10 APPOINTMENTS TO THE MINING AND ENERGY COMMISSION; (4) MODIFY  
11 PROVISIONS IN THE OIL AND GAS CONSERVATION ACT CONCERNING THE  
12 MINING AND ENERGY COMMISSION'S AUTHORITY TO SET "ALLOWABLES";  
13 (5) ELIMINATE THE REGISTRATION REQUIREMENTS FOR PERSONS  
14 CONDUCTING LANDMEN ACTIVITIES IN THE STATE; (6) AMEND THE  
15 STATUTE GOVERNING SUBSURFACE INJECTION OF FLUID; (7) PROVIDE A  
16 TAX FOR THE SEVERANCE OF ENERGY MINERALS FROM THE SOIL OR  
17 WATER OF THE STATE, REPEAL OUTDATED OIL AND GAS TAX STATUTES,  
18 AND AUTHORIZE THE SUSPENSION OF PERMITS FOR FAILURE TO FILE A  
19 RETURN FOR SEVERANCE TAXES; (8) APPROPRIATE MONIES FROM THE  
20 MINERAL INTEREST FUND TO THE DEPARTMENT OF ENVIRONMENT AND  
21 NATURAL RESOURCES TO OPERATE THE MINING AND ENERGY COMMISSION  
22 AND FOR RELATED EXPENDITURES; (9) ASSIGN FUTURE REVENUE FROM  
23 ENERGY EXPLORATION, DEVELOPMENT, AND PRODUCTION OF ENERGY  
24 RESOURCES IN ORDER TO PROTECT AND PRESERVE THE STATE'S NATURAL  
25 RESOURCES, CULTURAL HERITAGE, AND QUALITY OF LIFE; (10) ENCOURAGE  
26 THE GOVERNOR TO DEVELOP THE REGIONAL INTERSTATE OFFSHORE  
27 ENERGY POLICY COMPACT; (11) AMEND THE ENERGY POLICY ACT OF 1975  
28 AND THE ENERGY POLICY COUNCIL; AND (12) DIRECT THE MEDICAL CARE  
29 COMMISSION TO ADOPT RULES AUTHORIZING FACILITIES LICENSED BY THE  
30 DEPARTMENT OF HEALTH AND HUMAN SERVICES TO USE COMPRESSED  
31 NATURAL GAS AS AN EMERGENCY FUEL.  
32

33 The General Assembly of North Carolina enacts:  
34  
35

PART I. ISSUANCE OF PERMITS



\* S 7 6 - P C S 7 5 0 6 8 - R I X F - 2 \*

1           **SECTION 1.(a)** All rules required to be adopted by the Mining and Energy  
2 Commission, the Environmental Management Commission, and the Commission for Public  
3 Health to create a modern regulatory program for the management of oil and gas exploration  
4 and development activities in the State, including the use of horizontal drilling and hydraulic  
5 fracturing for that purpose, shall be adopted no later than October 1, 2014, as provided in  
6 Section 2(m) of S.L. 2012-143. Effective March 1, 2015, the Department of Environment and  
7 Natural Resources and the Mining and Energy Commission are authorized to issue permits for  
8 oil and gas exploration and development activities using horizontal drilling and hydraulic  
9 fracturing treatments in the State pursuant to G.S. 113-395; however, the Department of  
10 Environment and Natural Resources and the Mining and Energy Commission are not required  
11 to issue such permits until all rules required to be adopted pursuant to Section 2(m) of S.L.  
12 2012-143 have become effective.

13           **SECTION 1.(b)** Section 3(d) of S.L. 2012-143 is repealed.

14           **SECTION 1.(c)** The Mining and Energy Commission, with the assistance of the  
15 Department of Environment and Natural Resources, shall study development of a coordinated  
16 permitting program for oil and gas exploration and development activities using horizontal  
17 drilling and hydraulic fracturing treatments in order that a single comprehensive environmental  
18 permit may be issued to a permit applicant to govern the applicant's exploration and  
19 development activities at a site, including, but not limited to, regulation of the following  
20 matters: well construction, siting, and closure requirements; hydraulic fracturing treatments,  
21 including subsurface injection of fluids for that purpose; water quality, including stormwater  
22 control, and management of water resources; management of waste; and regulation of air  
23 emissions. The Department of Environment and Natural Resources shall seek any approvals  
24 necessary from the United States Environmental Protection Agency for a coordinated  
25 permitting program to allow issuance of a single comprehensive environmental permit for oil  
26 and gas exploration and development activities using horizontal drilling and hydraulic  
27 fracturing treatments. The Mining and Energy Commission shall report its findings and  
28 recommendations to the Environmental Review Commission and the Joint Legislative  
29 Commission on Energy Policy on or before October 1, 2013.

## 30 31 **PART II. MINING AND ENERGY COMMISSION APPOINTMENT** 32 **MODIFICATIONS**

33           **SECTION 2.(a)** G.S. 143B-293.2 reads as rewritten:

34 "**§ 143B-293.2. North Carolina Mining and Energy Commission – members; selection;**  
35 **removal; compensation; quorum; services.**

36           (a) Members Selection. – The North Carolina Mining and Energy Commission shall  
37 consist of ~~15~~13 members appointed as follows:

- 38           (1) The Chair of the North Carolina State University Minerals Research  
39           Laboratory Advisory Committee, or the Chair's designee, ex officio.
- 40           ~~(2) The State Geologist, or the State Geologist's designee, ex officio.~~
- 41           ~~(3) The Assistant Secretary of Energy for the Department of Commerce, ex~~  
42           ~~officio.~~
- 43           (4) One appointed by the General Assembly upon recommendation of the  
44           Speaker of the House of Representatives who is a member of a  
45           nongovernmental conservation interest.
- 46           (5) One appointed by the General Assembly upon recommendation of the  
47           Speaker of the House of Representatives ~~who~~who, at the time of initial  
48           appointment, is an elected official of a municipal government located in the  
49           ~~Triassic Basin of North Carolina; a region of North Carolina that has oil and~~  
50           gas potential. A person serving in this seat may complete a term on the

Commission even if they are no longer serving as an elected official of a municipal government and may be reappointed to a second term.

- (6) One appointed by the General Assembly upon recommendation of the Speaker of the House of Representatives who is a representative of the mining industry.
- (7) One appointed by the General Assembly upon recommendation of the Speaker of the House of Representatives who shall be a geologist with experience in oil and gas exploration and development.
- (8) One appointed by the General Assembly upon recommendation of the President Pro Tempore of the Senate who is a member of a nongovernmental conservation interest.
- (9) One appointed by the General Assembly upon recommendation of the President Pro Tempore of the Senate ~~who~~ who, at the time of initial appointment, is a member of a county board of commissioners of a county located in ~~the Triassic Basin of North Carolina~~ a region of North Carolina that has oil and gas potential. A person serving in this seat may complete a term on the Commission even if they are no longer serving as county commissioner and may be reappointed to a second term.
- (10) One appointed by the General Assembly upon recommendation of the President Pro Tempore of the Senate who is a representative of the mining industry.
- (11) One appointed by the General Assembly upon recommendation of the President Pro Tempore of the Senate who shall be an engineer with experience in oil and gas exploration and development.
- (12) One appointed by the Governor who shall be a representative of a publicly traded natural gas company.
- (13) One appointed by the Governor who shall be a licensed attorney with experience in legal matters associated with oil and gas exploration and development.
- (14) One appointed by the Governor who is a member of the Environmental Management Commission. ~~Commission and knowledgeable in the principles of water and air resources management.~~
- (15) One appointed by the Governor who is a member of the Commission for Public Health. ~~Health and knowledgeable in the principles of waste management.~~

...

(h) Office May Be Held Concurrently With Others. – Membership on the Mining and Energy Commission is hereby declared to be an office that may be held concurrently with other elective or appointive offices in addition to the maximum number of offices permitted to be held by one person under G.S. 128-1.1.

...."

**SECTION 2.(b)** The term of the member serving pursuant to subdivision (14) of G.S. 143B-293.2(a), as amended by Section 2(a) of this act, shall terminate immediately should that individual's membership on the Environmental Management Commission terminate. The term of the member serving pursuant to subdivision (15) of G.S. 143B-293.2(a), as amended by Section 2(a) of this act, shall terminate immediately should that individual's membership on the Commission for Public Health terminate.

**PART III. MISCELLANEOUS MODIFICATIONS TO THE OIL AND GAS CONSERVATION ACT: ALLOWABLES AND REPEAL OF LANDMEN REGISTRY**

**SECTION 3.(a)** G.S. 113-394 reads as rewritten:

1 **"§ 113-394. Limitations on production; allocating and prorating "allowables."**

2 (a) ~~Whenever the total amount of oil, including condensate, which all the pools in the~~  
3 ~~State can produce, exceeds the amount reasonably required to meet the reasonable market~~  
4 ~~demand for oil, including condensate, produced in this State, then the~~The Commission shall  
5 may limit the total amount of oil, including condensate, which may be produced in the State by  
6 fixing an amount which shall be designated "allowable" for ~~this State, which will not exceed~~  
7 ~~the reasonable market demand for oil, including condensate, produced in this the State.~~ The  
8 Commission ~~shall~~may then allocate or distribute the "allowable" for the State among the pools  
9 on a reasonable basis and in such manner as to avoid undue discrimination, and so that waste  
10 will be prevented. In allocating the "allowable" for the State, and in fixing "allowables" for  
11 pools producing oil or hydrocarbons forming condensate, or both oil and such hydrocarbons,  
12 the Commission ~~shall~~may take into account the producing conditions and other relevant facts  
13 with respect to such pools, including the separate needs for oil, gas and condensate, and ~~shall~~  
14 may formulate rules setting forth standards or a program for the distribution of the "allowable"  
15 for the State, and ~~shall~~ distribute the "allowable" for the State in accordance with such  
16 standards or program, and where conditions in one pool or area are substantially similar to  
17 those in another pool or area, then the same standards or programs shall be applied to such  
18 pools and areas so that as far as practicable a uniform program will be followed; provided,  
19 however, the Commission shall allow the production of a sufficient amount of natural gas from  
20 any pool to supply adequately the reasonable market demand for such gas for light and fuel  
21 purposes if such production can be obtained without waste, and the condensate "allowable" for  
22 such pool shall not be less than the total amount of condensate produced or obtained in  
23 connection with the production of the gas "allowable" for light and fuel purposes, and provided  
24 further that, if the amount allocated to pool as its share of the "allowable" for the State is in  
25 excess of the amount which the pool should produce to prevent waste, then the Commission  
26 shall fix the "allowable" for the pool so that waste will be prevented.

27 (b) ~~The Commission shall not be required to determine the reasonable market demand~~  
28 ~~applicable to any single pool except in relation to all pools producing oil of similar kind and~~  
29 ~~quality and in relation to the demand applicable to the State, and in relation to the effect of~~  
30 ~~limiting the production of pools in the State.~~ In allocating "allowables" to pools, the  
31 Commission shall not be bound by nominations or desires of purchasers to purchase oil from  
32 particular fields or areas, and the Commission shall allocate the "allowable" for the State in  
33 such manner as will prevent undue discrimination against any pool or area in favor of another  
34 or others which would result from selective buying or nominating by purchasers of oil, as such  
35 term "selective buying or nominating" is understood in the oil business.

36 (c) Whenever the Commission limits the total amount of oil or gas which may be  
37 produced in any pool in this State to an amount less than that which the pool could produce if  
38 no restrictions were imposed (which limitation may be imposed either incidental to, or without,  
39 a limitation of the total amount of oil or gas which may be produced in the State), the  
40 Commission shall prorate or distribute the "allowable" production among the producers in the  
41 pool on a reasonable basis, and so that each producer will have the opportunity to produce or  
42 receive his just and equitable share, as such share is set forth in subsection G.S. 113-392(d),  
43 subject to the reasonable necessities for the prevention of waste.

44 (d) ~~Whenever the total amount of gas which can be produced from any pool in this~~  
45 ~~State exceeds the amount of gas reasonably required to meet the reasonable market demand~~  
46 ~~therefrom, the Commission shall limit~~ limits the total amount of gas which may be produced  
47 ~~from such pool. The~~ a pool, the Commission shall then allocate or distribute the allowable  
48 production among the developed areas in the pool on a reasonable basis, so that each producer  
49 will have the opportunity to produce his just and equitable share, as such share is set forth in  
50 subsection G.S. 113-392(d), whether the restriction for the pool as a whole is accomplished by  
51 order or by the automatic operation of the prohibitory provisions of this law. As far as

1 applicable, the provisions of subsection (a) of this section shall be followed in allocating any  
2 "allowable" of gas for the State.

3 (e) After the effective date of any rule or order of the Commission fixing the  
4 "allowable" production of oil or gas, or both, or condensate, no person shall produce from any  
5 well, lease, or property more than the "allowable" production which is fixed, nor shall such  
6 amount be produced in a different manner than that which may be authorized."

7 **SECTION 3.(b)** G.S. 113-425 is repealed.

#### 9 **PART IV. AMEND STATUTE GOVERNING SUBSURFACE FLUID INJECTION**

10 **SECTION 4.** G.S. 143-214.2 reads as rewritten:

##### 11 **"§ 143-214.2. Prohibited discharges.**

12 (a) The discharge of any radiological, chemical or biological warfare agent or  
13 high-level radioactive waste to the waters of the State is prohibited.

14 (b) The discharge of any wastes to the subsurface or groundwaters of the State by  
15 means of wells is prohibited. This section shall not be construed to prohibit (i) the operation of  
16 closed-loop groundwater remediation systems in accordance with G.S. 143-215.1A or (ii)  
17 injection of hydraulic fracturing fluid for the exploration or development of natural gas  
18 ~~resources~~.resources and water produced from subsurface geologic formations during the  
19 extraction of natural gas, condensate, or oil in North Carolina.

20 (c) Unless permitted by a rule of the Commission, the discharge of wastes, including  
21 thermal discharges, to the open waters of the Atlantic Ocean over which the State has  
22 jurisdiction are prohibited."

#### 23 **PART V. SEVERANCE TAXES**

24 **SECTION 5.(a)** Chapter 105 of the General Statutes is amended by adding a new  
25 Article to read:

26 "Article 5I.

27 "Severance Tax.

##### 28 **"§ 105-187.71. Definitions.**

29 The following definitions apply in this Article:

- 30 (1) Casinghead gas. – Gas or vapor indigenous to an oil stratum and produced  
31 from the stratum with oil.
- 32 (2) Condensate. – Liquid hydrocarbon that is or can be recovered from gas by a  
33 separator or other means.
- 34 (3) Energy mineral. – All forms of natural gas, oil, and related condensates.
- 35 (4) First purchaser. – A person who purchases an energy mineral from a  
36 producer.
- 37 (5) Gas. – All natural gas, including casinghead gas, and all other hydrocarbons  
38 not defined as oil or condensates.
- 39 (6) MCF. – One thousand cubic feet of natural gas.
- 40 (7) Oil. – Crude petroleum oil, and other hydrocarbons, regardless of gravity,  
41 which are produced at the well in liquid form by ordinary production  
42 methods and which are not the result of condensation of gas after it leaves  
43 the reservoir.
- 44 (8) Owner. – An owner of a landowner's royalty interest, of an overriding  
45 royalty, of profits and working interests, or any combination thereof in  
46 energy minerals. The term does not include an owner of federal, state, or  
47 local governmental royalty interest.
- 48 (9) Person. – Defined in G.S. 105-228.90.
- 49 (10) Producer. – A person who takes an energy mineral from the soil or water in  
50 this State.
- 51

- 1           (11) Return. – Any report or statement required to be filed under this Article to  
2           determine the tax due.
- 3           (12) Royalty interest. – An interest in mineral rights in a producing leasehold in  
4           the State. A royalty interest does not include the interest of a person having  
5           only the management and operation of a well.
- 6           (13) Secretary. – The Secretary of Revenue.
- 7           (14) Severance. – The extraction or other removal of an energy mineral from the  
8           soil or water of this State.
- 9           (15) Severed. – The point at which the energy mineral has been separated from  
10          the soil or water of this State.
- 11          (16) Standard barrel of oil. – A barrel of oil containing 42 gallons.
- 12          (17) Taxpayer. – Any person required to pay the severance tax levied by this  
13          Article.

14 **"§ 105-187.72. Tax on severance of energy minerals.**

15          (a) Purpose. – An excise tax, to be termed a "severance tax," is levied on the privilege  
16          of engaging in the severance of energy minerals from the soil or water of this State. The  
17          purpose of the tax is to provide revenue to administer and enforce the provisions of this Article,  
18          to administer the State's natural gas and oil reclamation regulatory program, to meet the  
19          environmental and resource management needs of this State, and to reclaim land affected by  
20          exploration for, drilling for, and production of natural gas and oil. The severance tax is imposed  
21          upon all energy minerals severed when sold or consumed, whichever occurs first.

22          (b) Calculation of Tax. – The amount of the severance tax shall be determined as  
23          follows:

- 24               (1) Condensates. – The applicable percentage rate of tax multiplied by the  
25               market value per each barrel of oil equivalents (BOE) of the condensates  
26               sold.
- 27               (2) Gas. – The applicable percentage rate of tax multiplied by the market value  
28               per each MCF of the gas sold.
- 29               (3) Oil. – The applicable percentage rate of tax multiplied by the market value  
30               per each standard barrel of the oil sold.

31          (c) Rate of Tax, Condensates. – The applicable percentage rate of the severance tax on  
32          condensates shall be determined in accordance with the following schedule:

- 33               (1) For condensates sold from a well in calendar year 2015, 2016, or 2017, the  
34               rate of tax shall be one percent (1%).
- 35               (2) For condensates sold from a well in calendar year 2018 or 2019, the rate of  
36               tax shall be two and one-half percent (2.5%).
- 37               (3) For condensates sold from a well in calendar year 2020 and thereafter, the  
38               rate of tax shall be six percent (6%).

39          (d) Rate of Tax, Gas. – The applicable percentage rate of the severance tax on gas shall  
40          be calculated for each sale of gas. The rate will be the sales price of each MCF divided by 100  
41          stated as a percentage, within the following limitations:

- 42               (1) For gas sold from a well in calendar year 2015, 2016, or 2017, the rate of tax  
43               shall not exceed one percent (1%).
- 44               (2) For gas sold from a well in calendar year 2018 or 2019, the rate of tax shall  
45               not exceed two and one-half percent (2.5%).
- 46               (3) For gas sold from a well in calendar year 2020 and thereafter, the rate of tax  
47               shall be at least two and one-half percent (2.5%) and shall not exceed six  
48               percent (6%).

49          (e) Rate of Tax, Oil. – The applicable percentage rate of the severance tax on  
50          condensates shall be determined in accordance with the following schedule:

- 1           (1)   For oil sold from a well in calendar year 2015, 2016, or 2017, the rate of tax  
2           shall be one percent (1%).
- 3           (2)   For oil sold from a well in calendar year 2018 or 2019, the rate of tax shall  
4           be two and one-half percent (2.5%).
- 5           (3)   For oil sold from a well in calendar year 2020 and thereafter, the rate of tax  
6           shall be six percent (6%).

7           (f)   Exemption. – The severance of energy minerals from land or water in this State  
8           owned legally or beneficially by the producer, which energy minerals are used on the land from  
9           which they are taken by the producer as part of the improvement of or use in the producer's  
10           homestead, is exempt from the severance tax. To claim the exemption allowed by this  
11           subsection, the taxpayer shall provide any information required by the Secretary. Every  
12           taxpayer claiming the exemption under this subsection shall maintain and make available for  
13           inspection by the Secretary any records the Secretary considers necessary to determine and  
14           verify the amount of the exemption or special rate of tax to which the taxpayer is entitled. The  
15           burden of proving eligibility for the exemption and the amount of the exemption shall rest upon  
16           the taxpayer, and no exemption shall be allowed to a taxpayer that fails to maintain adequate  
17           records or to make them available for inspection.

18    **"§ 105-187.73. Market value.**

19           (a)   Market Value. – For the calculation of the severance tax, market value is the  
20           following:

- 21           (1)   Condensates. – The market value of condensates is the total actual gross  
22           price in U.S. dollars paid by the first purchaser of condensates at the mouth  
23           of the well from which it was produced.
- 24           (2)   Gas. – The market value of gas is the total actual gross price in U.S. dollars  
25           paid by the first purchaser at the mouth of the well from which the gas is  
26           produced as adjusted in this section. The market value of gas at the mouth of  
27           the well shall be determined by subtracting the producer's actual marketing  
28           costs from the producer's total gross cash receipts from the sale of the gas.
- 29           (3)   Oil. – The market value of oil is the total actual gross price in U.S. dollars  
30           paid by the first purchaser of the oil at the mouth of the well from which it  
31           was produced.

32           (b)   Marketing Costs. – Marketing costs are the costs incurred by the producer to get the  
33           gas from the mouth of the well to the market. Marketing costs do not include costs for which a  
34           producer receives a cost reimbursement from the gas purchaser. Marketing costs do not include  
35           costs incurred in producing the gas, costs incurred in normal lease separation of the oil or  
36           condensate from the gas, or insurance premiums on the marketing facility. Marketing costs  
37           include all of the following:

- 38           (1)   Costs for compressing the gas sold.
- 39           (2)   Costs for dehydrating the gas sold.
- 40           (3)   Costs for sweetening the gas sold.
- 41           (4)   Costs for delivering the gas to the first purchaser.
- 42           (5)   Costs for gathering the gas sold.

43           (c)   Records. – In order to be eligible to subtract the marketing costs from the producer's  
44           gross receipts for purposes of calculating the market value of gas, the producer shall provide  
45           any information required by the Secretary. Every producer subtracting the marketing costs as  
46           permitted under this section shall maintain and make available for inspection by the Secretary  
47           of Revenue any records the Secretary considers necessary to determine and verify the amount  
48           of the marketing costs the producer is eligible to subtract. The burden of proving eligibility for  
49           subtracting the marketing costs and the amount of the marketing costs to be subtracted shall  
50           rest upon the producer, and no subtraction of marketing costs shall be allowed to a producer  
51           that fails to maintain adequate records or to make them available for inspection.

**"§ 105-187.74. Returns and payment of tax.**

(a) General. – Severance taxes are payable when a return is due. A return is due quarterly or monthly as specified in this section. A return must be filed by the producer of the energy mineral with the Secretary on a form prescribed by the Secretary and in the manner required by the Secretary. A return must be signed by the taxpayer or the taxpayer's agent.

(b) Payment. – A producer of energy minerals shall pay the tax for all owners of the energy minerals. The producer shall withhold from any payment due owners the proportionate tax due for remittance to the Secretary.

(c) Quarterly. – A taxpayer who is consistently liable for less than one thousand dollars (\$1,000) a month in severance taxes must file a return and pay the taxes due on a quarterly basis. A quarterly return covers a calendar quarter and is due by the last day of the month following the end of the quarter.

(d) Monthly. – A taxpayer who is consistently liable for at least one thousand dollars (\$1,000) a month in severance taxes must file a return and pay the taxes due on a monthly basis. A monthly return is due by the 20th day of the month following the calendar month covered by the return.

(e) Category. – The Secretary must monitor the amount of severance taxes paid by a taxpayer or estimate the amount of taxes to be paid by a new taxpayer and must direct each taxpayer to pay tax and file returns as required by this section. In determining the amount of taxes due from a taxpayer, the Secretary must consider the total amount due from all places of business owned or operated by the same person as the amount due from that person. A taxpayer must file a return and pay tax in accordance with the Secretary's direction.

(f) Information on Return. – The amount of tax due and any other information required by the Secretary must be included on the return. Returns that do not contain the required information will not be accepted. When an unacceptable return is submitted, the Secretary will require a corrected return to be filed. The return must contain the following information concerning energy minerals produced during the month being reported:

- (1) The gross amount of energy minerals produced that are subject to the tax imposed by this Article.
- (2) The leases from which the energy minerals were produced.
- (3) The names and addresses of the first purchasers of the energy minerals.

**"§ 105-187.75. Bond or letter of credit required.**

A producer must file with the Secretary a bond or an irrevocable letter of credit if the producer fails to file a return required under this Article. A bond or an irrevocable letter of credit must be conditioned upon compliance with the requirements of this Article, be payable to the State, and be in the form required by the Secretary. The amount of the bond or irrevocable letter of credit is two times the applicant's average expected monthly tax liability under this Article, as determined by the Secretary. When notified to do so by the Secretary, a person that is required to file a bond or an irrevocable letter of credit must file the bond or irrevocable letter of credit in the amount required by the Secretary within 30 days after receiving the notice from the Secretary.

**"§ 105-187.76. Allocation of revenue.**

The Secretary shall allocate the tax levied in this Article as follows:

- (1) Twenty-five percent (25%), not to exceed one million dollars (\$1,000,000) per year, to the Department of Environment and Natural Resources for purposes of administering its duties and responsibilities under Article 27 of Chapter 113 of the General Statutes.
- (2) After allocation pursuant to subsection (a) of this section, the Secretary shall allocate:
  - a. Fifty percent (50%) to the General Fund.

1           b.     Fifty percent (50%) to the Onshore Energy Management Fund until  
2           the Fund reaches ten million dollars (\$10,000,000). The Onshore  
3           Energy Management Fund is an interest-bearing special revenue fund  
4           to be established within the State treasury. This Fund shall be used  
5           only for emergency preparation, emergency response, emergency  
6           environmental protection, or mitigation associated with a release of  
7           liquid hydrocarbons or associated fluids directly related to onshore  
8           energy exploration, development, production, or transmission. Once  
9           the fund balance reaches the amount of ten million dollars  
10           (\$10,000,000), funds over that amount shall be allocated to the  
11           General Fund. If monies are withdrawn from the Onshore Energy  
12           Emergency Fund to carry out the provisions in this sub-subdivision,  
13           revenues generated by the tax levied in this Article shall be deposited  
14           in the Onshore Energy Emergency Fund until a total of ten million  
15           dollars (\$10,000,000) is reestablished.

16     **"§ 105-187.77. Liability of producer for tax.**

17           The tax imposed by this Article is the primary liability of the producer, except as provided  
18           in this section. A first purchaser may not take delivery of energy minerals from a producer  
19           unless the producer furnishes the purchaser with a taxpayer identification number assigned by  
20           the Secretary. A first purchaser failing to secure the producer's taxpayer number, either from  
21           the producer or the Secretary, will be liable for any tax, penalty, and interest due on the energy  
22           minerals purchased from the producer.

23     **"§ 105-187.78. Royalty owner's records.**

24           The owner of a royalty interest shall keep both of the following:

- 25           (1)     A record of all money received as royalty from each producing leasehold in  
26           the State.  
27           (2)     A copy of all settlement sheets furnished by a purchaser or operator or other  
28           statement showing the amount of energy minerals for which a royalty was  
29           received and the amount of severance tax deducted.

30     **"§ 105-187.79. Permits suspended for failure to report.**

31           If an entity fails to file any report or return or to pay any tax or fee required by this Article  
32           for 90 days after it is due, the Secretary shall inform the Secretary of Environment and Natural  
33           Resources of this failure. The Secretary of Environment and Natural Resources shall suspend  
34           permits for oil and gas exploration using horizontal drilling and hydraulic fracturing under  
35           G.S. 113-395 of any entity that fails to file a return under this Article. The Secretary of  
36           Environment and Natural Resources shall immediately notify by mail an entity of a suspension  
37           under this section.

38     **"§ 105-187.80. No local taxation.**

39           A city or county may not impose a franchise, privilege, license, income, or excise tax on the  
40           severing, production, treating, processing, ownership, sale, storage, purchase, marketing, or  
41           transportation on any energy minerals produced in the State, or upon the business of severing,  
42           producing, treating, processing, owning, selling, buying, storing, marketing, or transporting  
43           such energy minerals, or upon the ownership, operation, or maintenance of plants, facilities,  
44           machinery, pipelines, and gathering lines related to the severing, production, treating,  
45           processing, ownership, storage, sale, purchase, marketing, or transportation of energy minerals.  
46           This section does not preclude the taxation of the property in accordance with Article 11 of this  
47           Chapter."

48           **SECTION 5.(b)** G.S. 105-259(b) is amended by adding a new subdivision to read:

- 49           "(44) To furnish to the Department of Environment and Natural Resources the  
50           name, address, tax year end, and account and identification numbers of an  
51           entity liable for severance tax to enable the Secretary of Environment and

1 Natural Resources to notify the entity that the Department of Environment  
2 and Natural Resources shall suspend permits of the entity for oil and gas  
3 exploration using horizontal drilling and hydraulic fracturing under  
4 G.S. 113-395."

5 SECTION 5.(c) G.S. 113-387 and G.S. 113-388 are repealed.  
6

7 **PART VI. APPROPRIATION FROM MINERAL INTEREST FUND FOR**  
8 **OPERATION OF MEC**

9 SECTION 6. There is appropriated from the Mineral Interest Fund to the  
10 Department of Environment and Natural Resources the sum of twenty-two thousand nine  
11 hundred dollars (\$22,900) for the 2012-2013 fiscal year to be used to operate the Mining and  
12 Energy Commission and for payment of expenditures related to the Commission's  
13 implementation of legislative mandates to the Commission, including the hiring of temporary  
14 or contract employees to assist with policy development and rule making.  
15

16 **PART VII. REVENUE FROM OFFSHORE ENERGY PRODUCTION**

17 SECTION 7. Chapter 113B of the General Statutes is amended by adding a new  
18 Article to read:

19 "Article 3.

20 "Revenues From Offshore Energy Production.

21 **"§ 113B-30. Allocation of revenues from offshore energy production; creation of Offshore**  
22 **Energy Management Fund.**

23 (a) Any revenues and royalties paid to the State as a result of offshore leasing,  
24 exploration, development, and production of all energy resources shall be deposited in the  
25 Offshore Emergency Fund until the Fund reaches fifty million dollars (\$50,000,000). The  
26 Offshore Energy Management Fund is an interest-bearing special revenue fund to be  
27 established within the State treasury. This Fund shall be used only for emergency preparation,  
28 emergency response, emergency environmental protection, or mitigation associated with a  
29 release of liquid hydrocarbons or associated fluids directly related to offshore energy  
30 exploration, development, production, or transmission. Once the Fund balance reaches the  
31 amount of fifty million dollars (\$50,000,000), the funds shall be used as provided in subsection  
32 (b) of this section. If monies are withdrawn from this Fund to carry out the provisions in this  
33 section, all revenues and royalties paid to the State as a result of offshore leasing, exploration,  
34 development, and production of all energy resources shall be deposited in the Fund until a total  
35 of fifty million dollars (\$50,000,000) is reestablished. Once the Fund balance reaches the  
36 amount of fifty million dollars (\$50,000,000), the funds shall be used as provided in subsection  
37 (b) of this section.

38 (b) Any revenues and royalties paid to the State as a result of offshore leasing,  
39 exploration, development, and production of all energy resources in excess of the amount  
40 needed to establish the Fund created in subsection (a) of this section are annually appropriated  
41 and shall be used for the following purposes:

42 (1) Thirty percent (30%) of such revenues and royalties shall be credited to the  
43 General Fund.

44 (2) Ten percent (10%) of such revenues and royalties shall be credited to the  
45 North Carolina Highway Trust Fund established under G.S. 136-176.

46 (3) Ten percent (10%) of such revenues and royalties shall be transferred to the  
47 Community Colleges System Office to establish and manage a fund for  
48 curriculum development and implementation as well as financial assistance  
49 for students attending community college to receive vocational training  
50 through this curriculum in fields directly related to energy exploration and  
51 development and related energy infrastructure.

- 1           (4)    Ten percent (10%) of such revenues and royalties shall be transferred to the  
2           Board of Governors of The University of North Carolina System to establish  
3           and manage research and development funds for programs directly related to  
4           energy research and development.
- 5           (5)    Thirty percent (30%) of such revenues and royalties shall be transferred to  
6           the Department of Environment and Natural Resources for conservation,  
7           protection, and mitigation, including, but not limited to, beach and inlet  
8           management projects, dredging operations, channel navigation and  
9           maintenance, public beach and water access, water quality management, and  
10          habitat restoration.
- 11          (6)    Eight percent (8%) of such revenues and royalties shall be transferred to the  
12          State Ports Authority for expansion and maintenance of State Port  
13          infrastructure associated with energy-related commerce.
- 14          (7)    Two percent (2%) of such revenues and royalties shall be transferred to the  
15          Department of Commerce for recruitment of energy-related industries to the  
16          State."

## 18 **PART VIII. REGIONAL INTERSTATE OFFSHORE ENERGY POLICY COMPACT**

19           **SECTION 8.(a)** Development of Regional Interstate Offshore Energy Policy  
20 Compact. – The Governor is strongly encouraged to commence negotiations on the  
21 development of a regional energy compact with the governors of South Carolina and Virginia  
22 in order to develop a unified regional strategy for the exploration, development, and production  
23 of all commercially viable federal and state offshore energy resources within the three-state  
24 region. The Governor shall develop recommendations for the General Assembly to consider for  
25 the development of a statutory regional compact, and these recommendations shall reflect the  
26 collective agreement of all three governors in the three-state region in order to provide common  
27 language for consideration by each state's General Assembly. During the development of these  
28 compact recommendations, the Governor or the Governor's designee is authorized to work  
29 directly with each of the three states' Congressional delegations, the United States Department  
30 of the Interior, the United States Environmental Protection Agency, and other appropriate  
31 federal agencies on behalf of the State of North Carolina to develop appropriate strategies to be  
32 considered in the development of the three-state compact for increasing domestic energy  
33 exploration, development, and production within each state in the three-state region and their  
34 adjacent state and federal waters. The compact negotiations and recommendations shall address  
35 at least all of the following:

- 36           (1)    Ensure a timely review and consideration of permits and proposals at both  
37           the state and federal level for both state and federal waters adjacent to each  
38           state in the three-state region for seismic and other marine geophysical  
39           exploration to identify and quantify natural gas and related hydrocarbon  
40           resources along the continental margin.
- 41           (2)    Amend the 2012 to 2017 Five Year Leasing Plan of the United States  
42           Department of the Interior to include leasing federal waters adjacent to the  
43           State and the three-state region for the exploration, quantification, and  
44           development of natural gas and related hydrocarbon energy resources.
- 45           (3)    Advocate proactively with each state's Congressional delegation and  
46           appropriate federal agencies to ensure direct sharing of royalties and  
47           revenues related to energy leasing, exploration, development, and production  
48           of all offshore energy resources in federal waters adjacent to the State and  
49           the three-state region.
- 50           (4)    Request the United States Department of the Interior to reinstate the federal  
51           Offshore Policy Committee with new members and new alternate members

1 to be nominated by the governor of the state represented on the Offshore  
2 Policy Committee and appointed by the Secretary of the Interior, six of  
3 whom are to be one member and one alternate member each from North  
4 Carolina, Virginia, and South Carolina.

- 5 (5) Request the United States Department of the Interior to immediately move  
6 forward with permitting geological and geophysical data acquisition  
7 activities associated with oil and gas exploration in the Mid- and South  
8 Atlantic Planning Areas of the Atlantic Outer Continental Shelf immediately  
9 as outlined in Alternative A of the Bureau of Ocean Energy Management's  
10 Draft Programmatic Environmental Impact Statement entitled "Atlantic OCS  
11 Proposed Geological and Geophysical Activities" published in 2012.

12 **SECTION 8.(b)** No later than three months after the effective date of this act, and  
13 at least every three months thereafter, the Governor or the Governor's designee shall report to  
14 the General Assembly on the progress of the Governor and others in complying with the  
15 requirements under this section, to include providing copies of correspondence and other  
16 relevant materials to or from the Office of the Governor when the correspondence or materials  
17 pertain to the subject under this section or to any requirement under this section. The Governor  
18 shall report the Governor's final recommendations for the three-state energy compact to the  
19 Joint Energy Oversight Committee no later than March 1, 2014.

20 **SECTION 8.(c)** In addition to the provisions in Sections 8(a) and 8(b) of this act,  
21 the Governor is encouraged to join the Governors of Alaska, Texas, Louisiana, Mississippi,  
22 Alabama, South Carolina, and Virginia and any others who may sign on to the Outer  
23 Continental Shelf Governors Coalition announced on May 3, 2011, to promote a constructive  
24 dialogue among the coastal state governors and the federal government on offshore energy  
25 issues important to the future of North Carolina and the United States. The Governor is  
26 authorized to expend funds related to membership in the Coalition.

27 **SECTION 8.(d)** The Governor is also encouraged to write letters to the North  
28 Carolina Congressional delegation, the governors of South Carolina and Virginia, the  
29 legislative bodies of South Carolina and Virginia, the Secretary of the United States  
30 Department of the Interior, and the President of the United States, urging their support of the  
31 recommendations set forth in subdivision (1) through (5) of Section 8(a) of this act.

32 **SECTION 8.(e)** Upon ratification, the Secretary of State shall furnish certified  
33 copies of this act to each member of the North Carolina Congressional delegation, the  
34 governors of South Carolina and Virginia, the legislative bodies of South Carolina and  
35 Virginia, the Secretary of the United States Department of the Interior, and the President of the  
36 United States.

37  
38 **PART IX. ENERGY POLICY ACT AND ENERGY POLICY COUNCIL**  
39 **AMENDMENTS**

40 **SECTION 9.(a)** The title of Chapter 113B of the General Statutes reads as  
41 rewritten:

42 **"North Carolina Energy Policy Act of 1975 and Jobs Act."**

43 **SECTION 9.(b)** The title of Article 1 of Chapter 113B of the General Statutes  
44 reads as rewritten:

45 "Article 1.

46 "Energy Policy Jobs Council.

47 **SECTION 9.(c)** G.S. 113B-1 reads as rewritten:

48 **"§ 113B-1. Legislative findings and purpose.**

49 Upon investigation the General Assembly hereby finds that:

- 50 (1) Energy is essential to the health, safety and welfare of the people of this  
51 State and to the workings of the State ~~economy~~;economy.

1           (2) ~~Growth in the consumption of energy resources is in some part due to~~  
2 ~~wasteful, uneconomic and inefficient uses of energy and a continuation of~~  
3 ~~this trend will adversely affect the future social, economic and~~  
4 ~~environmental development of North Carolina;~~

5           (3) ~~It is the responsibility of State government to encourage~~in the State's best  
6 interest to support the development of a reliable and adequate supply of  
7 energy for North Carolina at a level consistent with such energy needs  
8 required for the protection of public health and safety, and for the promotion  
9 of the general welfare; and that is secure, stable, and predictable in order to  
10 facilitate economic growth, job creation, and expansion of business and  
11 industry opportunities.

12          (3a) It is in the State's best interest to support the exploration, development, and  
13 production of domestic energy supplies, preferably from the resources within  
14 the State or region and most certainly from within the country.

15          (3b) It is the duty of State government to protect and preserve the State's natural  
16 resources, cultural heritage, and quality of life and, above all, the public  
17 health and safety of its residents during the exploration, development, and  
18 production of domestic energy resources.

19          (4) ~~The State has not provided~~must provide the basis for development of a  
20 long-range unified energy policy to encompass comprehensive energy  
21 resource planning and efficient management of ~~the rate of consumption of~~  
22 existing energy resources in relation to economic growth, to effectively meet  
23 an energy crisis, to encourage development of alternative sources of  
24 ~~energy;~~energy that are capable of achieving a positive benefit-to-cost ratio,  
25 and to prudently conserve~~ensure efficient utilization of~~ energy resources in  
26 a manner consistent with assuring a reliable and adequate supply of energy  
27 for North ~~Carolina.~~Carolina, including active support and collaboration with  
28 the federal government to ensure access to the nation's energy resources  
29 located on the outer continental shelf directly adjacent to the State's coastal  
30 waters.

31          (5) It is the expressed intent of this Chapter to provide for development of such  
32 a unified domestic energy policy for the State of North ~~Carolina.~~Carolina as  
33 part of a nationwide effort for increased domestic energy production in the  
34 interest of national security and economic growth and stability."

35           **SECTION 9.(d)** G.S. 113B-2 reads as rewritten:

36 **"§ 113B-2. Creation of Energy Policy Jobs Council; purpose of Council.**

37           (a) ~~There~~The Energy Jobs Council is hereby~~created a council~~to advise and make  
38 recommendations on increasing domestic energy policy~~exploration, development, and~~  
39 production within the State and region to promote economic growth and job creation to the  
40 Governor and the General Assembly to be known as the Energy Policy~~Assembly.~~The Energy  
41 Jobs Council which~~shall be located within the Department of Commerce.~~Environment and  
42 Natural Resources.

43           (b) Except as otherwise provided in this Chapter, the powers, duties and functions of  
44 the Energy ~~Policy~~Jobs Council shall be as prescribed by the Secretary of  
45 ~~Commerce.~~Environment and Natural Resources.

46           (c) The Energy ~~Policy~~Jobs Council shall serve as the central energy policy planning  
47 body of the State and shall communicate and cooperate with federal, State, regional and local  
48 bodies and agencies to the end of effecting a coordinated energy policy."

49           **SECTION 9.(e)** G.S. 113B-3 reads as rewritten:

50 **"§ 113B-3. Composition of Council; appointments; terms of members; qualifications.**

1 (a) The Energy Policy ~~Jobs~~ Council shall consist of ~~16~~13 members to be appointed as  
2 follows:

3 (1) ~~Two members of the North Carolina House of Representatives to be~~  
4 ~~appointed by the Speaker of the House of Representatives;~~

5 (2) ~~Two members of the North Carolina Senate to be appointed by the President~~  
6 ~~Pro Tempore of the Senate;~~

7 (2a) The Secretary of Environment and Natural Resources.

8 (2b) The Secretary of Commerce.

9 (3) ~~Twelve~~Eleven public members who are citizens of the State of North  
10 ~~Carolina to be appointed by the Governor. The Governor shall designate one~~  
11 ~~of the public members as chair of the Council.~~Carolina and who are  
12 appointed in accordance with subsection (c) of this section.

13 (b) ~~Appointments to the Energy Policy Jobs Council shall be made by July 15, 2009,~~  
14 ~~July 1, 2013, and each such appointee shall serve until January 31, 2011. Thereafter, the~~  
15 ~~appointed members of the General Assembly shall serve two year terms, and the appointed~~  
16 ~~public members shall serve four year terms. A member of the Energy Policy Council shall~~  
17 ~~continue to serve until his successor is duly appointed, but such holdover shall not affect the~~  
18 ~~expiration date of such succeeding term. The terms of office of members of the Council are~~  
19 ~~three years. The terms of members appointed under subdivisions (1), (4), and (6) of subsection~~  
20 ~~(c) of this section shall expire on June 30 of years evenly divisible by three. The terms of~~  
21 ~~members appointed under subdivisions (2), (5), (8), and (10) of subsection (c) of this section~~  
22 ~~shall expire on June 30 of years that precede by one year those years that are evenly divisible~~  
23 ~~by three. The terms of members appointed under subdivisions (3), (7), (11), and (12) of~~  
24 ~~subsection (c) of this section shall expire on June 30 of years that follow by one year those~~  
25 ~~years that are evenly divisible by three. Appointments made by the President Pro Tempore of~~  
26 ~~the Senate and the Speaker of the House of Representatives shall be allowed when the General~~  
27 ~~Assembly is not in session.~~

28 (c) The public members of the Energy Policy ~~Jobs~~ Council shall have the following  
29 ~~qualifications:~~qualifications and shall be appointed as follows:

30 (1) One member shall be ~~experienced in the electric power industry;~~a  
31 ~~representative of an investor-owned electric public utility, to be appointed by~~  
32 ~~the Governor.~~representative of an investor-owned electric public utility, to be appointed by

33 (2) One member shall be ~~experienced in the natural gas industry;~~have  
34 ~~experience in natural gas and associated hydrocarbon exploration,~~  
35 ~~development, and production, to be appointed by the Governor.~~experience in natural gas and associated hydrocarbon exploration,

36 (2a) ~~One member shall be experienced in energy policy matters;~~

37 (3) One member shall be ~~experienced in alternative fuels and biofuels;~~a  
38 ~~representative of an investor-owned natural gas public utility, to be~~  
39 ~~appointed by the Speaker of the House of Representatives.~~representative of an investor-owned natural gas public utility, to be

40 (4) One member shall be ~~experienced in energy efficient building design or~~  
41 ~~construction;~~an energy economist or a person with experience in the  
42 ~~financing or business development of an energy-related business, to be~~  
43 ~~appointed by the President Pro Tempore of the Senate.~~financing or business development of an energy-related business, to be

44 (5) One member shall be ~~experienced in environmental protection;~~have  
45 ~~experience in energy policy, to be appointed by the President Pro Tempore~~  
46 ~~of the Senate.~~experience in energy policy, to be appointed by the President Pro Tempore

47 (6) One member ~~who is engaged in a business providing renewable energy or~~  
48 ~~other energy services;~~shall be an industrial energy consumer, to be appointed  
49 ~~by the Speaker of the House of Representatives.~~by the Speaker of the House of Representatives.

50 (7) One member shall be knowledgeable of alternative and renewable sources of  
51 ~~energy;~~energy, to be appointed by the Governor.

- 1 (8) One member who, at the time of appointment, is a county commissioner; or  
 2 elected municipal officer; provided, the member's term on the Council shall  
 3 expire immediately in the event that he or she vacates office as a county  
 4 commissioner or municipal officer; shall have experience in trucking, rail, or  
 5 shipping transportation, to be appointed by the Speaker of the House of  
 6 Representatives.
- 7 (9) Repealed by Session Laws 2009-446, s. 4, effective August 7, 2009.
- 8 (10) ~~One member shall be knowledgeable in the finance, business development,~~  
 9 ~~or technology development of energy related business;~~ One member shall  
 10 have experience in energy research and development, to be appointed by the  
 11 President Pro Tempore of the Senate.
- 12 (11) ~~One member shall be experienced in low income energy policy matters or~~  
 13 ~~low income residential weatherization.~~ One member shall have experience in  
 14 environmental management, to be appointed by the Speaker of the House of  
 15 Representatives.
- 16 (12) ~~One member shall be experienced in the petroleum industry.~~ One member  
 17 shall have experience in the biofuels industry, to be appointed by the  
 18 President Pro Tempore of the Senate."

19 **SECTION 9.(f)** G.S. 113B-4 reads as rewritten:

20 **"§ 113B-4. Chairman of Council; replacement; reimbursement of members.**

21 (a) ~~On August 15, 2009, on January 31, 2011, and every four years thereafter, the~~  
 22 ~~Governor shall appoint a chair of the Council.~~ The Council shall elect one of its members to  
 23 serve as chair. The chair shall serve for a term of two years and may serve no more than two  
 24 terms in total.

25 (b) In case of a vacancy in the membership on the Energy ~~Policy~~Jobs Council prior to  
 26 the expiration of a member's term, a successor shall be appointed within 30 days of such  
 27 vacancy for the remainder of the unexpired term by the appropriate official pursuant to the  
 28 provisions of G.S. 113B-3.

29 (c) Members of the Energy ~~Policy~~Jobs Council shall be reimbursed for their services  
 30 pursuant to the provisions of G.S. 138-5."

31 **SECTION 9.(g)** G.S. 113B-5 reads as rewritten:

32 **"§ 113B-5. Organization of the Council; adoption of rules of procedure therefor.**

33 (a) To facilitate the work of the Energy ~~Policy~~Jobs Council and for administrative  
 34 purposes, the chairman of the Energy ~~Policy~~Jobs Council, with the consent and approval of the  
 35 members, may organize the work of the Council so as to carry out the provisions of this  
 36 Chapter and to insure the efficient operation of the Council.

37 (b) The Energy ~~Policy~~Jobs Council shall adopt its own rules of procedure and shall  
 38 meet regularly at such times and in such places as it may deem necessary to carry out its  
 39 functions.

40 (c) The Energy ~~Policy~~Jobs Council is authorized to create such advisory committees as  
 41 will be needed to assist the Council in its efforts and to assure adequate citizen-consumer input  
 42 into those efforts. Members of advisory committees shall be appointed by the Council for terms  
 43 not to exceed the expiration date of terms of then present public members of the Council."

44 **SECTION 9.(h)** G.S. 113B-6 reads as rewritten:

45 **"§ 113B-6. General duties and responsibilities.**

46 The goal of the Energy Jobs Council is to identify and utilize all domestic energy resources  
 47 in order to ensure a secure, stable, and predictable energy supply and to protect the economy of  
 48 the State, promote job creation, and expand business and industry opportunities while ensuring  
 49 the protection and preservation of the State's natural resources, cultural heritage, and quality of  
 50 life. The Energy ~~Policy~~Jobs Council ~~shall~~ may delegate its duties where appropriate to the  
 51 Division of Energy, Mineral, and Land Resources of the Department of Environment and

1 Natural Resources. The Council shall provide oversight and approval to the duties delegated to  
2 the Division. The Energy Jobs Council shall have the following general duties and  
3 responsibilities:

- 4 (1) To develop and recommend to the Governor and the General Assembly a  
5 comprehensive ~~long range~~ State energy policy that addresses requirements  
6 in the short term (10 years), in the midterm (25 years), and in the long term  
7 (50 years) to achieve maximum effective management and use of present  
8 and future sources of energy, such policy to include but not be limited to  
9 energy efficiency, renewable and alternative sources of energy, research and  
10 development into alternative energy technologies, and improvements to the  
11 State's energy infrastructure and energy ~~economy~~;economy, including smart  
12 grid and domestic energy resources that shall include at least natural gas,  
13 coal, hydroelectric power, solar, wind, nuclear energy, and biomass. For  
14 utilities regulated under Chapter 62 of the General Statutes, the policy  
15 developed under this subdivision shall be consistent with the analysis and  
16 plan developed under G.S. 62-110.1(c).
- 17 (2) To conduct an ongoing assessment of the opportunities and constraints  
18 presented by various uses of all forms of energy to facilitate the expansion of  
19 the domestic energy supply and to encourage the efficient use of all such  
20 energy forms in a manner consistent with State energy ~~policy~~;policy.
- 21 (3) To continually review and coordinate all State government research,  
22 education and management programs relating to energy ~~matters and~~matters,  
23 to continually educate and inform the general public regarding such energy  
24 ~~matters~~;matters, and to actively engage in discussions with the federal  
25 government, its agencies, and its leaders to identify opportunities to increase  
26 domestic energy supply within North Carolina and its adjacent offshore  
27 waters.
- 28 (4) To recommend to the Governor and to the General Assembly needed energy  
29 legislation and rule making, and to recommend for implementation such  
30 modifications of energy policy, ~~plans~~–plans, and programs as the Council  
31 considers necessary and desirable."

32 **SECTION 9.(i)** G.S. 113B-7 reads as rewritten:

33 **"§ 113B-7. Energy Efficiency Program; components.**

34 (a) The Energy ~~Policy~~–Jobs Council shall prepare a recommended Energy Efficiency  
35 Program for transmittal to the Governor, the initial plan to be completed by January 30, 1976.

36 (b) The Energy Efficiency Program shall be designed to assure the public health and  
37 safety of the people of North Carolina and to encourage and promote conservation of energy  
38 through reducing wasteful, inefficient or uneconomical uses of energy resources.

39 (c) The Energy Efficiency Program shall include but not be limited to the following  
40 recommendations:

- 41 (1) Recommendations to the Building Code Council for lighting, insulation,  
42 climate control systems and other building design and construction standards  
43 which increase the efficient use of energy and are economically feasible to  
44 implement;
- 45 (2) Recommendations to the Building Code Council for per unit energy  
46 requirement allotments based upon square footage for various classes of  
47 buildings which would reduce energy consumption, yet are both technically  
48 and economically feasible and not injurious to public health and safety;
- 49 (3) Recommendations for minimum levels of operating efficiency for all  
50 appliances whose use requires a significant amount of energy based upon  
51 both technical and economic feasibility considerations;

- 1 (4) Recommendations for State government purchases of supplies, vehicles and  
2 equipment and such operating practices as will make possible more efficient  
3 use of energy;
- 4 (5) Recommendations on energy conservation policies, programs and  
5 procedures for local units of government;
- 6 (6) Any other recommendations which the Energy ~~Policy~~-Jobs Council  
7 considers to be a significant part of a statewide conservation effort and  
8 which include provisions for sufficient incentives to further energy  
9 conservation;
- 10 (7) An economic and environmental impact analysis of the recommended  
11 program.

12 (d) In addition to specific conservation recommendations, the Energy Efficiency  
13 Program shall contain proposals for implementation of such recommendations as can be carried  
14 out by executive order. Upon completion of a draft recommended program, the Council shall  
15 arrange for its distribution to interested parties and shall make the program available to the  
16 public and the Council further shall set a date for public hearing on said program.

17 (e) Upon completion of the Energy Efficiency Program, the Council shall transmit said  
18 program, to be known as the State Energy Efficiency Program, to the Governor for approval or  
19 disapproval. Upon approval, the Governor shall assign administrative responsibility for such  
20 implementation as can be carried out by executive order to appropriate agencies of State  
21 government, and submit to the General Assembly such proposals which require legislative  
22 action for implementation. The Governor shall have the authority to accept, administer, and  
23 enforce federal programs, program measures and permissive delegations of authority delegated  
24 to the Governor by the President of the United States, Congress, or the United States  
25 Department of Energy, on behalf of the State of North Carolina, which pertain to the  
26 conservation of energy resources.

27 (f) The Governor shall transmit the approved Energy Efficiency Program to the  
28 President Pro Tempore of the Senate, to the Speaker of the House of Representatives, to the  
29 heads of all State agencies and shall further seek to publicize such plan and make it available to  
30 all units of local government and to the public at large.

31 (g) At least every two years and whenever such changes take place as would  
32 significantly affect energy supply or demand in North Carolina, the Energy ~~Policy~~-Jobs Council  
33 shall review and, if necessary, revise the Energy Efficiency Program, transmitting such revised  
34 plan to the Governor pursuant to the procedures contained in subsections (e) and (f) of this  
35 section."

36 **SECTION 9.(j)** G.S. 113B-8(a) reads as rewritten:

37 "**§ 113B-8. Energy Management Plan; components.**

38 (a) The Energy ~~Policy~~-Jobs Council shall prepare a recommended Energy Management  
39 Plan for transmittal to the Governor, the initial plan to be completed by June 30, 1976."

40 **SECTION 9.(k)** G.S. 113B-9 reads as rewritten:

41 "**§ 113B-9. Emergency Energy Program; components.**

42 (a) The Energy ~~Policy~~-Jobs Council shall, in accordance with the provisions of this  
43 Article, develop contingency and emergency plans to deal with possible shortages of energy to  
44 protect public health, safety and welfare, such plans to be compiled into an Emergency Energy  
45 Program.

46 (b) ~~Within four months of July 1, 1975:~~If required for an update of the program  
47 provided under subsection (j) of this section:

- 48 (1) Each electric utility and natural gas utility in the State shall prepare and  
49 submit to the Energy ~~Policy~~-Jobs Council a proposed emergency curtailment  
50 plan setting forth proposals for identifying priority loads or users in the event  
51 of the declaration of an energy crisis pursuant to G.S. 113B-20, and

1 proposals for supply allocation to such priority loads or users. Utilities  
2 regulated under Chapter 62 of the General Statutes may satisfy this  
3 requirement by submitting the General Load Reduction and System  
4 Restoration Plan that is prepared annually for the Utilities Commission.

- 5 (2) Each major oil producer doing business in this State as determined by the  
6 Energy ~~Policy~~-Jobs Council shall prepare and submit to the Energy ~~Policy~~  
7 Jobs Council an analysis of how any national supply curtailment pursuant to  
8 federal regulations shall affect the supply for North Carolina and how  
9 priority users will be determined and available supplies allocated to such  
10 users.

11 (c) The Energy ~~Policy~~-Jobs Council shall encourage the preparation of joint emergency  
12 curtailment plans and analyses. If such cooperative plans and analyses are developed between  
13 two or more utilities, major producers or by an association of such companies, the joint plans or  
14 analyses may be submitted to the Energy ~~Policy~~-Jobs Council in lieu of information required  
15 pursuant to subsection (b) of this section.

16 (d) The Energy ~~Policy~~-Jobs Council shall collect from all relevant governmental  
17 agencies any existing contingency plans for dealing with sudden energy shortages or  
18 information related thereto.

19 (e) The Energy ~~Policy~~-Jobs Council shall hold one or more public hearings, investigate  
20 and review the plans submitted pursuant to this section, and, within nine months after July 1,  
21 1975, the Energy ~~Policy~~-Jobs Council shall approve and recommend to the Governor guidelines  
22 for emergency curtailment to be known as the Emergency Energy Program and to be  
23 implemented upon adoption by the Governor after the declaration of an energy crisis and  
24 pursuant to G.S. 113B-20 and 113B-23. Said program shall be based upon the plans presented  
25 to the Energy ~~Policy~~-Jobs Council, upon independent analysis and study by the Council, and  
26 upon information provided at the hearing or hearings, provided, however, that they are  
27 consistent with such federal programs and regulations as are already in effect at that time.

28 (f) The Emergency Energy Program shall provide for the maintenance of essential  
29 services, the protection of public health, safety, and welfare, and the maintenance of a sound  
30 basic State economy. For utilities regulated under Chapter 62 of the General Statutes, the  
31 program shall be consistent with the General Load Reduction and System Restoration Plan that  
32 is prepared annually for the Utilities Commission. Provisions also shall be made in said  
33 program to differentiate curtailment of energy consumption by users on the basis of ability to  
34 accommodate such curtailments, and shall also include, but not be limited to, the following:

- 35 (1) A variety of strategies and staged conservation measures of increasing  
36 intensity and authority to reduce energy use during an energy crisis, as  
37 defined in G.S. 113B-20 and guidelines and criteria for allocation of energy  
38 sources to priority users. The program shall contain alternative conservation  
39 actions and allocation plans to reasonably meet various foreseeable shortage  
40 circumstances and to allow a choice of appropriate responses;
- 41 (2) Evidence that the program is consistent with requirements of federal  
42 emergency energy conservation and allocation laws and regulations;
- 43 (3) Proposals to assist such individuals, institutions, agriculture and businesses  
44 which have engaged in energy saving measures;

45 (g) The Energy ~~Policy~~-Jobs Council shall carry out such investigations and studies as  
46 are necessary to determine if and when potentially serious shortages of energy are likely to  
47 affect North Carolina and the Council shall make recommendations to the Governor concerning  
48 administrative and legislative actions required to avert such shortages, such recommendations  
49 to be included as a section of the Emergency Energy Program.

50 (h) In addition to the above information and recommendations, the program shall  
51 contain proposals for implementation of such recommendations which include procedures,

1 rules and regulations and agency administrative responsibilities for implementation, and shall  
2 further contain procedures for fair and equitable review of complaints and requests for special  
3 exemptions from emergency conservation measures or emergency allocations. Upon  
4 completion of a draft recommended plan, the Council shall arrange for its distribution to  
5 interested parties and shall make such plan available to the public and the Council further shall  
6 set a date for public hearing on said plan.

7 (i) Upon completion of the Emergency Energy Allocation Program, the Council and  
8 the Governor shall follow the procedures as outlined in G.S. 113B-7(e) and (f).

9 (j) The Council shall update the Emergency Energy Allocation Program ~~said program~~  
10 ~~upon a finding by it that an update is justified and justified.~~ The Council shall follow the  
11 procedures for adoption pursuant to G.S. 113B-7(e) and (f).

12 (k) The Governor shall have the authority to accept, administer and enforce federal  
13 programs, program measures and permissive delegations of authority delegated to the Governor  
14 by the President of the United States, Congress, or the United States Department of Energy, on  
15 behalf of the State of North Carolina, which pertain to actions necessary to deal with an actual  
16 or impending energy shortage."

17 **SECTION 9.(l)** G.S. 113B-11 reads as rewritten:

18 **"§ 113B-11. Powers and authority.**

19 (a) The Energy ~~Policy-Jobs~~ Council is authorized to secure directly from any officer,  
20 office, department, commission, board, bureau, institution and other agency of the State and its  
21 political subdivisions any information it deems necessary to carry out its functions; and all such  
22 officers and agencies shall cooperate with the Council and, to the extent permitted by law,  
23 furnish such information to the Council as it may request.

24 ...

25 (e) Staff support required by the Council shall be supplied by the Division of Energy,  
26 Mineral, and Land Resources of the Department of Environment and Natural Resources. ~~The~~  
27 ~~Department of Commerce shall provide the staffing capability to the Energy Policy Jobs~~  
28 ~~Council so as to fully and effectively develop recommendations for a comprehensive State~~  
29 ~~energy policy as contained in the provisions of this Article.~~ The Department of Commerce and  
30 the Utilities Commission is/are hereby authorized to make ~~its~~ their staff available to the Council  
31 to assist in the development of a State energy policy."

32 **SECTION 9.(m)** G.S. 113B-12 reads as rewritten:

33 **"§ 113B-12. Annual reports; contents.**

34 (a) ~~Beginning January 1, 1977, and every year~~ Every two years thereafter, the Energy  
35 ~~Policy-Jobs~~ Council shall transmit to the Governor, the Speaker of the House of  
36 Representatives, the President Pro Tempore of the Senate, the Environmental Review  
37 Commission, the Joint Legislative Commission on Energy Policy, and the chairman of the  
38 Utilities Commission ~~Commission and the appropriate chairmen of the House and Senate~~  
39 ~~committees concerned with energy matters,~~ a comprehensive report providing a general  
40 overview of energy conditions in the State. ~~On January 1, 1976, the Energy Policy Council~~  
41 ~~shall transmit a progress report to the public officials named above.~~

42 (b) The report shall include, but not be limited to, the following:

- 43 (1) An overview of statewide growth and development as they relate to future  
44 requirements for energy, including patterns of urban and metropolitan  
45 expansion, shifts in transportation modes, modifications in building types  
46 and design, and other trends and factors which, as determined by the  
47 Council, will significantly affect energy needs;
- 48 (2) The level of statewide and multi-county regional energy demand for a five,  
49 10- and 20-year forecast period which, in the judgment of the Council, can  
50 reasonably be met, with proposals as to possible energy supply sources;

- 1 (3) An assessment of growth trends in energy consumption and production and  
 2 an identification of potential adverse social, economic, or environmental  
 3 impacts which might be imposed by continuation of the present trends,  
 4 including energy costs to consumers, significant increases in air, water, and  
 5 other forms of pollution, threats to public health and safety, and loss of  
 6 scenic and natural areas;
- 7 (4) An analysis of the role of energy efficiency, renewable energy,  
 8 improvements to the State's energy infrastructure, and other means in  
 9 meeting the State's current and projected energy demand;
- 10 (5) Repealed by Session Laws 2009-446, s. 9, effective August 7, 2009.
- 11 (6) Recommendations to the Governor and the General Assembly for additional  
 12 administrative and legislative actions on energy matters;
- 13 (7) A summary of the Council's activities since ~~its inception~~, the last report, a  
 14 description of major plans developed by the Council, an assessment of plan  
 15 implementation, and a review of Council plans and programs for the coming  
 16 biennium."

17 **SECTION 9.(n)** G.S. 113B-21(a) reads as rewritten:

18 "(a) ~~There is hereby created~~ Upon the declaration of an energy crisis by the Governor, a  
 19 Legislative Committee on Energy Crisis Management shall be created to consist of the Speaker,  
 20 ~~as chairman~~, the Speaker pro tempore of the House of ~~Representatives and~~ Representatives, the  
 21 President ~~pro tempore~~ Pro Tempore of the Senate, and the majority leader of the Senate. The  
 22 Lieutenant Governor shall serve as chair, and shall be a nonvoting ex officio member,  
 23 provided, however, that ~~he~~ the chair shall vote to break a tie."

24 **SECTION 9.(o)** G.S. 113B-23 reads as rewritten:

25 **"§ 113B-23. Administration of plans and procedures.**

26 (a) Upon the declaration of an energy crisis, pursuant to G.S. 113B-20, the Energy  
 27 ~~Policy~~ Jobs Council shall become the emergency energy coordinating body for the State and  
 28 shall carry out the following duties:

- 29 (1) Identify and determine the nature and severity of expected energy shortages;
- 30 (2) Provide for daily communications with and gather information from  
 31 significant energy producers, distributors, transporters and major consumers,  
 32 as determined by the Energy ~~Policy~~ Jobs Council, to carry out its  
 33 responsibilities pursuant to this section;
- 34 (3) Provide data, carry out continuing assessments of the crisis situation, and  
 35 make recommendations to the Governor and to the Legislative Committee  
 36 on Energy Crisis Management for further action.

37 (b) Upon the declaration of an energy crisis, the Governor shall order the Energy ~~Policy~~  
 38 Jobs Council, the Utilities Commission, the Attorney General and other appropriate State and  
 39 local agencies to implement and enforce the Emergency Energy Program pursuant to  
 40 G.S. 113B-9 and any emergency rules, orders or regulations approved pursuant to  
 41 G.S. 113B-22.

42 (c) Upon the declaration of an energy crisis, the Governor may employ such measures  
 43 and give such direction to State and local offices and agencies as may be reasonable and  
 44 necessary for the purpose of securing compliance with the provisions of this Article and with  
 45 emergency rules, orders and regulations issued pursuant to G.S. 113B-22."

46 **SECTION 9.(p)** G.S. 113B-24(c) reads as rewritten:

47 "(c) The provisions of this Article or any rules, orders or regulations promulgated  
 48 pursuant to G.S. 113B-22 may be enforced by bringing an action to enjoin such acts or  
 49 practices as may be in violation and, upon a proper showing, a temporary restraining order or a  
 50 preliminary or permanent injunction shall be issued. The relief sought may include a mandatory  
 51 injunction commanding any person to comply with any such order, rule or regulation and

1 restitution of money received in violation of any such order, rule or regulation. The Attorney  
2 General shall bring any action under this subsection upon the request of the Governor, the  
3 Legislative Committee on Energy Crisis Management, the Energy ~~Policy-Jobs~~ Council, or upon  
4 his direction if he deems such action advisable and in the public interest. The Attorney General  
5 may institute such action in the Superior Court of Wake County, or, in his discretion, in the  
6 superior court of the county in which the acts or practices constituting a violation occurred, are  
7 occurring or may occur."

8 **SECTION 9.(q)** G.S. 114-4.2D reads as rewritten:

9 "**§ 114-4.2D. Employment of attorney for Energy ~~Policy-Jobs~~ Council of the Department**  
10 **of Environment and Natural Resources and the Energy Efficiency Program of**  
11 **the Department of Commerce.**

12 The Attorney General shall assign an attorney to work full time with the Energy ~~Policy-Jobs~~  
13 Council of the Department of Environment and Natural Resources and the Energy Efficiency  
14 Program of the Department of Commerce. Such attorney shall be subject to all provisions of  
15 Chapter 126 of the General Statutes relating to the State Personnel System. Such attorney shall  
16 also perform such additional duties as may be assigned by the Attorney General."

17 **SECTION 9.(r)** G.S. 143-58.5(c) reads as rewritten:

18 "(c) The Fund shall be used to offset the incremental fuel cost of biodiesel and biodiesel  
19 blend fuel with a minimum biodiesel concentration of B-20 for use in State vehicles, for the  
20 purchase of ethanol fuel with a minimum ethanol concentration of E-85 for use in State  
21 vehicles, the incremental vehicle cost of purchasing AFVs, for the development of related  
22 refueling infrastructure, for the costs of administering the Fund, and for projects approved by  
23 the Energy ~~Policy-Jobs~~ Council."

24 **SECTION 9.(s)** G.S. 143-345.13 reads as rewritten:

25 "**§ 143-345.13. Reporting of stocks of coal and petroleum fuels.**

26 The Department of Administration may, with the prior express approval of the Energy  
27 ~~Policy-Jobs~~ Council and the Governor, require that all coal and petroleum suppliers in North  
28 Carolina supplying coal, motor gasoline, middle distillates, residual oils, and propane for resale  
29 within the State, file with the Department of Administration, on forms prepared by the  
30 Department, accurate reports as to the stocks of coal and petroleum products and storage  
31 capacities maintained by the supplier, including the supplier's current inventory and stock of  
32 coal, motor gasoline, middle distillates, residual oils and propane, the expected time such  
33 supplies will last under ordinary distribution demand and the schedule for receiving additional  
34 or replacement stocks. The reports and the information contained therein shall be proprietary  
35 information available only to regular employees of the Department of Administration, except  
36 that aggregate tables or schedules consolidating information from the reports may be released if  
37 they do not reveal individual report data for any named supplier. It is further the intent of this  
38 section that no information shall be required from coal and petroleum suppliers, that is, at the  
39 time the reports are requested, already on file with any agency, commission, or department of  
40 State government.

41 It is the intent of this section that the reports be filed only at such times as the Energy  
42 ~~Policy-Jobs~~ Council and the Governor determine that an energy crisis as defined in  
43 G.S. 113B-20 exists or may be imminent.

44 If any petroleum or coal supplier fails to file the accurate reports as may be required by this  
45 section for more than 10 days after the date on which any such report is due, the Secretary of  
46 Administration is authorized and empowered to petition the district court, Division of the  
47 General Court of Justice, in the county in which the principal office or place of business of the  
48 supplier is located, for a mandatory injunction compelling the supplier to file the report."

49 **SECTION 9.(t)** Article 7 of Chapter 143B of the General Statutes is amended by  
50 adding a new Part to read:

51 "Part 31. Energy Jobs Council.

1 **"§ 143B-281.1. Energy Jobs Council – transfer.**

2 The Energy Jobs Council, as established by Chapter 113B of the General Statutes and other  
3 applicable laws of this State, is hereby transferred to the Department of Environment and  
4 Natural Resources by a Type II transfer as defined in G.S. 143A-6."

5 **SECTION 9.(u)** Notwithstanding G.S. 113B-3 or any other law to the contrary, the  
6 terms of all members of the Energy Policy Council serving as of the effective date of this act  
7 shall expire on the effective date of this act or on June 30, 2013, whichever comes first. Initial  
8 appointments shall be made pursuant to subsection (c) of G.S. 113B-3, as amended by Section  
9 9(e) of this act, no later than July 1, 2013.

10 **SECTION 9.(v)** The Revisor of Statutes shall make the conforming statutory  
11 changes necessary to reflect renaming of the Energy Jobs Act and the Energy Jobs Council as  
12 provided in this section. The Revisor of Statutes may correct any reference in the General  
13 Statutes to the statutes that are recodified by this section and make any other conforming  
14 changes necessitated by this section.

15  
16 **PART X. MODIFY ELECTRICAL REQUIREMENTS RULE TO ALLOW**  
17 **HOSPITALS TO USE COMPRESSED NATURAL GAS AS EMERGENCY FUEL**

18 **SECTION 10.(a)** Definitions. – "Electrical Requirements Rule" means 10A NCAC  
19 13B .6227 (Licensing of Hospitals: Electrical Requirements) for purposes of this section and its  
20 implementation.

21 **SECTION 10.(b)** Electrical Requirements Rule. – Until the effective date of the  
22 revised permanent rule that the Medical Care Commission is required to adopt pursuant to  
23 Section 10(c) of this act, the Commission and the Department of Health and Human Services  
24 shall implement the Electrical Requirements Rule, as provided in Section 10(c) of this act.

25 **SECTION 10.(c)** Implementation. – Notwithstanding subdivision (2) of subsection  
26 (f) of the Electrical Requirements Rule, the Commission shall authorize facilities licensed by  
27 the Department to use bi-fuel generators that operate with both liquid fuel and natural gas  
28 (methane) that is not stored on the site, provided that the natural gas is delivered via pipe or  
29 pipeline by a natural gas utility. These bi-fuel generators shall be exempt from liquid fuel  
30 capacity standards established by the Commission. Bi-fuel generators that operate on both  
31 liquid and other gaseous fuels, including propane and butane, that are stored on the site shall  
32 also be authorized, provided that the combined capacity of both liquid and gaseous fuels meet  
33 minimum on-site fuel requirements established by the Commission. The Commission may  
34 adopt rules to require a licensed facility with a bi-fuel generator to develop a contingency plan  
35 for liquid fuel delivery onto the site in the event of a natural gas (methane) supply disruption.

36 **SECTION 10.(d)** Additional Rule-Making Authority. – The Commission shall  
37 adopt a rule to replace the Electrical Requirements Rule. Notwithstanding G.S. 150B-19(4), the  
38 rule adopted by the Commission pursuant to this section shall be substantively identical to the  
39 provisions of Section 10(c) of this act. Rules adopted pursuant to this section are not subject to  
40 G.S. 150B-21.9 through G.S. 150B-21.14. Rules adopted pursuant to this section shall become  
41 effective as provided in G.S. 150B-21.3(b1) as though 10 or more written objections had been  
42 received as provided by G.S. 150B-21.3(b2).

43 **SECTION 10.(e)** Effective Date. – Subsection (b) of this section expires when  
44 permanent rules to replace subsection (b) of this section have become effective, as provided by  
45 subsection (c) of this section.

46  
47 **PART XI. EFFECTIVE DATE**

48 **SECTION 11.** Section 1(b) of this act becomes effective March 1, 2015. Section  
49 3(b) of this act is effective when it becomes law and applies retroactively to October 1, 2012.  
50 Sections 5(a) through 5(c) of this act are effective for energy minerals sold on or after March 1,  
51 2015, except that G.S. 105-187.76, as enacted by Section 5(a) of this act, becomes effective

1 only if authorized by the General Assembly in the Current Operations and Capital  
2 Improvements Appropriations Act of 2013. G.S. 113B-30, enacted by Section 7 of this act,  
3 becomes effective only if authorized by the General Assembly in the Current Operations and  
4 Capital Improvements Appropriations Act of 2013. The first report due pursuant to  
5 G.S. 113B-12, as amended by Section 9(m) of this act, shall be transmitted on or before  
6 January 1, 2014. Except as otherwise provided, the remainder of this act is effective when it  
7 becomes law.