

GENERAL ASSEMBLY OF NORTH CAROLINA
SESSION 2013

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SENATE BILL 76
Finance Committee Substitute Adopted 2/14/13
Commerce Committee Substitute Adopted 2/25/13
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Corrected Copy 2/27/13
House Committee Substitute Favorable 6/5/13
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Proposed Conference Committee Substitute S76-PCCS85268-RI-6

Short Title: Domestic Energy Jobs Act.

(Public)

Sponsors:

Referred to:

February 12, 2013

1 A BILL TO BE ENTITLED
2 AN ACT TO (1) PROVIDE FOR AUTOMATIC REVIEW OF MINING AND ENERGY
3 COMMISSION RULES BY THE GENERAL ASSEMBLY; (2) EXEMPT THE MINING
4 AND ENERGY COMMISSION, THE ENVIRONMENTAL MANAGEMENT
5 COMMISSION, AND THE COMMISSION FOR PUBLIC HEALTH FROM
6 PREPARING FISCAL NOTES FOR RULES THAT PERTAIN TO THE
7 MANAGEMENT OF OIL AND GAS EXPLORATION AND DEVELOPMENT; (3)
8 DIRECT THE MINING AND ENERGY COMMISSION TO STUDY DEVELOPMENT
9 OF A COMPREHENSIVE ENVIRONMENTAL PERMIT FOR OIL AND GAS
10 EXPLORATION AND DEVELOPMENT ACTIVITIES USING HORIZONTAL
11 DRILLING AND HYDRAULIC FRACTURING TREATMENTS; (4) REQUIRE THE
12 MINING AND ENERGY COMMISSION AND THE DEPARTMENT OF REVENUE TO
13 STUDY ESTABLISHMENT OF A TAX FOR THE SEVERANCE OF ENERGY
14 MINERALS FROM THE SOIL OR WATER OF THE STATE IN AN AMOUNT
15 SUFFICIENT TO COVER ALL COSTS ASSOCIATED WITH ADMINISTRATION OF
16 A MODERN REGULATORY PROGRAM FOR THE MANAGEMENT OF OIL AND
17 GAS EXPLORATION AND DEVELOPMENT ACTIVITIES USING THE PROCESSES
18 OF HORIZONTAL DRILLING AND HYDRAULIC FRACTURING TREATMENTS
19 FOR THAT PURPOSE, INCLUDING CREATION OF AN EMERGENCY FUND TO
20 PROTECT AND PRESERVE THE STATE'S NATURAL RESOURCES, CULTURAL
21 HERITAGE, AND QUALITY OF LIFE; (5) DIRECT THE MINING AND ENERGY
22 COMMISSION TO STUDY MATTERS RELATED TO REGISTRATION OF
23 LANDMEN; (6) MODIFY APPOINTMENTS TO THE MINING AND ENERGY
24 COMMISSION; (7) MODIFY PROVISIONS IN THE OIL AND GAS CONSERVATION
25 ACT CONCERNING THE MINING AND ENERGY COMMISSION'S AUTHORITY TO
26 SET "ALLOWABLES"; (8) CLARIFY BONDING REQUIREMENTS ASSOCIATED
27 WITH OIL AND GAS ACTIVITIES; (9) ASSIGN FUTURE REVENUE FROM



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1 ENERGY EXPLORATION, DEVELOPMENT, AND PRODUCTION OF ENERGY
2 RESOURCES IN ORDER TO PROTECT AND PRESERVE THE STATE'S NATURAL
3 RESOURCES, CULTURAL HERITAGE, AND QUALITY OF LIFE; (10) ENCOURAGE
4 THE GOVERNOR TO DEVELOP THE REGIONAL INTERSTATE OFFSHORE
5 ENERGY POLICY COMPACT; (11) AMEND THE ENERGY POLICY ACT OF 1975
6 AND THE ENERGY POLICY COUNCIL; AND (12) DIRECT THE MEDICAL CARE
7 COMMISSION TO ADOPT RULES AUTHORIZING FACILITIES LICENSED BY THE
8 DEPARTMENT OF HEALTH AND HUMAN SERVICES TO USE COMPRESSED
9 NATURAL GAS AS AN EMERGENCY FUEL.

10 The General Assembly of North Carolina enacts:

11
12 **PART I. RULES: AUTOMATIC REVIEW; FISCAL NOTE REQUIREMENTS; NO**
13 **PERMIT ISSUANCE UNTIL RULES BECOME EFFECTIVE AND THE GENERAL**
14 **ASSEMBLY TAKES AFFIRMATIVE LEGISLATIVE ACTION TO ALLOW**
15 **ISSUANCE**

16 **SECTION 1.(a)** All rules required to be adopted pursuant to Section 2(m) of S.L.
17 2012-143 shall become effective as provided in G.S. 150B-21.3(b1) as though 10 or more
18 written objections had been received as provided by G.S. 150B-21.3(b2).

19 **SECTION 1.(b)** The Mining and Energy Commission, the Environmental
20 Management Commission, and the Commission for Public Health are exempt from the
21 provisions of Chapter 150B of the General Statutes that require the preparation of fiscal notes
22 for any rule proposed for the creation of a modern regulatory program for the management of
23 oil and gas exploration and development activities in the State, including the use of horizontal
24 drilling and hydraulic fracturing for that purpose.

25 **SECTION 1.(c)** As provided in Section 3(d) of S.L. 2012-143, the issuance of
26 permits for oil and gas exploration and development activities using horizontal drilling and
27 hydraulic fracturing treatments in the State pursuant to G.S. 113-395, or any other provision of
28 law, shall be prohibited in order to allow the Mining and Energy Commission sufficient time
29 for development of a modern regulatory program for the management of oil and gas exploration
30 and development in the State and the use of horizontal drilling and hydraulic fracturing
31 treatments for that purpose, and for adoption of appropriate environmental standards applicable
32 to these activities. No agency of the State, including the Department of Environment and
33 Natural Resources, the Environmental Management Commission, the Commission for Public
34 Health, or the Mining and Energy Commission, shall issue a permit for oil or gas exploration or
35 development activities using horizontal drilling and hydraulic fracturing treatments until (i) all
36 rules required to be adopted by the Mining and Energy Commission, the Environmental
37 Management Commission, and the Commission for Public Health pursuant to S.L. 2012-143
38 have become effective and (ii) the General Assembly takes affirmative legislative action,
39 including repeal of Section 3(d) of S.L. 2012-143, to allow the issuance of such permits.
40

41 **PART II. STUDIES: COORDINATED PERMIT PROCESS, SEVERANCE TAXES,**
42 **AND LANDMEN REGISTRY**

43 **SECTION 2.(a)** The Mining and Energy Commission, with the assistance of the
44 Department of Environment and Natural Resources, shall study development of a coordinated
45 permitting program for oil and gas exploration and development activities using horizontal
46 drilling and hydraulic fracturing treatments in order that a single comprehensive environmental
47 permit may be issued to a permit applicant to govern the applicant's exploration and
48 development activities at a site, including, but not limited to, regulation of the following
49 matters: well construction, siting, and closure requirements; hydraulic fracturing treatments,
50 including subsurface injection of fluids for that purpose; water quality, including stormwater
51 control, and management of water resources; management of waste; and regulation of air

1 emissions. The Department of Environment and Natural Resources shall seek any approvals
2 necessary from the United States Environmental Protection Agency for a coordinated
3 permitting program to allow issuance of a single comprehensive environmental permit for oil
4 and gas exploration and development activities using horizontal drilling and hydraulic
5 fracturing treatments. The Mining and Energy Commission shall report its findings and
6 recommendations to the Environmental Review Commission and the Joint Legislative
7 Commission on Energy Policy on or before March 1, 2014.

8 **SECTION 2.(b)** The Mining and Energy Commission and the Department of
9 Revenue, with the assistance of the Department of Commerce and the Department of
10 Environment and Natural Resources, shall study an appropriate rate of severance tax that
11 should be imposed in association with oil and gas exploration and development activities using
12 horizontal drilling and hydraulic fracturing treatments in the State. In conducting the study, the
13 Commission and the Department shall examine information compiled by the Department of
14 Commerce in Section 5 of the North Carolina Oil and Gas Study issued in April 2012 pursuant
15 to S.L. 2011-276 on potential economic impacts that could be expected if drilling for oil or
16 natural gas were to take place in the State, which included data on severance taxes established
17 in other states. In addition, the Commission and the Department shall consider information
18 compiled pursuant to the ongoing study of appropriate levels of funding and potential sources
19 for that funding required by Section 2(j) of S.L. 2012-143, as amended by Section 12(a) of S.L.
20 2012-201, which requires examination of (i) funding required to address expected impacts to
21 infrastructure throughout the State and other impacts that may be experienced by local
22 governments in areas where drilling activities may occur and (ii) funding needed to cover any
23 costs to the State for administering an oil and gas regulatory program, including remediation
24 and reclamation of drilling sites when necessary due to abandonment or insolvency of an oil or
25 gas operator or other responsible party. The Commission and the Department shall also
26 formulate recommendations for appropriate levels of funding that should be maintained to
27 address emergency events associated with oil and gas exploration, including sufficient funding
28 for emergency preparation, emergency response, emergency environmental protection, or
29 mitigation associated with a release of liquid hydrocarbons or associated fluids directly related
30 to onshore energy exploration, development, production, or transmission. Any recommendation
31 for emergency funding for this purpose shall provide that the funds shall be used only upon a
32 determination that sufficient funds for corrective action or emergency response cannot be
33 obtained from other sources without incurring a delay that would significantly increase the
34 threat to life or risk of damage to the environment and provide that the State shall pursue
35 recovery of all costs incurred by the State or local governments for any corrective action or
36 emergency response, including attorneys' fees and other expenses of bringing the cost recovery
37 action from the responsible party or parties. The Mining and Energy Commission shall report
38 its findings and recommendations to the Environmental Review Commission on or before April
39 1, 2014.

40 **SECTION 2.(c)** The Mining and Energy Commission, with the assistance of the
41 Department of Environment and Natural Resources, shall study issues related to establishment
42 and implementation of the registration requirements for landmen under G.S. 113-425. At a
43 minimum, the study shall include a review of the number of individuals currently registered in
44 North Carolina; other states' requirements with respect to registration of landmen; and
45 regulations governing landmen operating in other industries in North Carolina and other states.
46 The Commission and the Department shall receive input from the oil and gas industry and other
47 stakeholders on the current registry, its effectiveness, and whether modifications or
48 discontinuance is advisable. The Mining and Energy Commission shall report its findings and
49 recommendations to the Environmental Review Commission and the Joint Legislative
50 Commission on Energy Policy on or before April 1, 2015.

51

1 **PART III. MINING AND ENERGY COMMISSION APPOINTMENT**
2 **MODIFICATIONS**

3 **SECTION 3.(a)** G.S. 143B-293.2 reads as rewritten:

4 **"§ 143B-293.2. North Carolina Mining and Energy Commission – members; selection;**
5 **removal; compensation; quorum; services.**

6 (a) Members Selection. – The North Carolina Mining and Energy Commission shall
7 consist of 15 members appointed as follows:

8 (1) The Chair of the North Carolina State University Minerals Research
9 Laboratory Advisory Committee, or the Chair's designee, ex officio.

10 (2) The State Geologist, or ~~the State Geologist's designee, ex officio.~~other
11 designee of the Secretary of Environment and Natural Resources.

12 ~~(3) The Assistant Secretary of Energy for the Department of Commerce, ex~~
13 ~~officio.~~

14 (3a) One appointed by the Governor, at large.

15 (4) One appointed by the General Assembly upon recommendation of the
16 Speaker of the House of Representatives who is a member of a
17 nongovernmental conservation interest.

18 (5) One appointed by the General Assembly upon recommendation of the
19 Speaker of the House of Representatives ~~who~~who, at the time of initial
20 appointment, is an elected official of a municipal government located in ~~the~~
21 Triassic Basin of North Carolina, a region of North Carolina that has oil and
22 gas potential. A person serving in this seat may complete a term on the
23 Commission even if the person is no longer serving as an elected official of a
24 municipal government but may not be reappointed to a subsequent term.

25 (6) One appointed by the General Assembly upon recommendation of the
26 Speaker of the House of Representatives who is a representative of the
27 mining industry.

28 (7) One appointed by the General Assembly upon recommendation of the
29 Speaker of the House of Representatives who shall be a geologist with
30 experience in oil and gas exploration and development.

31 (8) One appointed by the General Assembly upon recommendation of the
32 President Pro Tempore of the Senate who is a member of a nongovernmental
33 conservation interest.

34 (9) One appointed by the General Assembly upon recommendation of the
35 President Pro Tempore of the Senate ~~who~~who, at the time of initial
36 appointment, is a member of a county board of commissioners of a county
37 located in ~~the Triassic Basin of North Carolina, a region of North Carolina~~
38 that has oil and gas potential. A person serving in this seat may complete a
39 term on the Commission even if the person is no longer serving as county
40 commissioner but may not be reappointed to a subsequent term.

41 (10) One appointed by the General Assembly upon recommendation of the
42 President Pro Tempore of the Senate who is a representative of the mining
43 industry.

44 (11) One appointed by the General Assembly upon recommendation of the
45 President Pro Tempore of the Senate who shall be an engineer with
46 experience in oil and gas exploration and development.

47 (12) One appointed by the Governor who shall be a representative of a publicly
48 traded natural gas company.

49 (13) One appointed by the Governor who shall be a licensed attorney with
50 experience in legal matters associated with oil and gas exploration and
51 development.

1 (14) One appointed by the Governor who is a member of the Environmental
2 Management Commission and knowledgeable in the principles of water and
3 air resources management. ~~Commission.~~

4 (15) One appointed by the Governor who is a member of the Commission for
5 Public Health and knowledgeable in the principles of waste
6 management. ~~Health.~~

7 ...
8 (h) Office May Be Held Concurrently With Others. – Membership on the Mining and
9 Energy Commission is hereby declared to be an office that may be held concurrently with other
10 elective or appointive offices in addition to the maximum number of offices permitted to be
11 held by one person under G.S. 128-1.1.

12"

13 **SECTION 3.(b)** This section is effective when it becomes law, however, members
14 serving pursuant to subdivisions (14) and (15) of G.S. 143B-293.2(a) as of the effective date of
15 this act shall be allowed to serve the remainder of their unexpired term.

17 PART IV. AMEND ALLOWABLES

18 **SECTION 4.** G.S. 113-394 reads as rewritten:

19 "**§ 113-394. Limitations on production; allocating and prorating "allowables."**

20 (a) ~~Whenever the total amount of oil, including condensate, which all the pools in the~~
21 ~~State can produce, exceeds the amount reasonably required to meet the reasonable market~~
22 ~~demand for oil, including condensate, produced in this State, then the~~The Commission shall
23 ~~may~~ limit the total amount of oil, including condensate, which may be produced in the State by
24 fixing an amount which shall be designated "allowable" for this State, which will not exceed
25 ~~the reasonable market demand for oil, including condensate, produced in this the~~ State. The
26 Commission shall ~~may~~ then allocate or distribute the "allowable" for the State among the pools
27 on a reasonable basis and in such manner as to avoid undue discrimination, and so that waste
28 will be prevented. In allocating the "allowable" for the State, and in fixing "allowables" for
29 pools producing oil or hydrocarbons forming condensate, or both oil and such hydrocarbons,
30 the Commission shall ~~may~~ take into account the producing conditions and other relevant facts
31 with respect to such pools, including the separate needs for oil, gas and condensate, and shall
32 ~~may~~ formulate rules setting forth standards or a program for the distribution of the "allowable"
33 for the State, and shall ~~distribute~~ the "allowable" for the State in accordance with such
34 standards or program, and where conditions in one pool or area are substantially similar to
35 those in another pool or area, then the same standards or programs shall be applied to such
36 pools and areas so that as far as practicable a uniform program will be followed; provided,
37 however, the Commission shall allow the production of a sufficient amount of natural gas from
38 any pool to supply adequately the reasonable market demand for such gas for light and fuel
39 purposes if such production can be obtained without waste, and the condensate "allowable" for
40 such pool shall not be less than the total amount of condensate produced or obtained in
41 connection with the production of the gas "allowable" for light and fuel purposes, and provided
42 further that, if the amount allocated to pool as its share of the "allowable" for the State is in
43 excess of the amount which the pool should produce to prevent waste, then the Commission
44 shall fix the "allowable" for the pool so that waste will be prevented.

45 (b) ~~The Commission shall not be required to determine the reasonable market demand~~
46 ~~applicable to any single pool except in relation to all pools producing oil of similar kind and~~
47 ~~quality and in relation to the demand applicable to the State, and in relation to the effect of~~
48 ~~limiting the production of pools in the State.~~ In allocating "allowables" to pools, the
49 Commission shall not be bound by nominations or desires of purchasers to purchase oil from
50 particular fields or areas, and the Commission shall allocate the "allowable" for the State in
51 such manner as will prevent undue discrimination against any pool or area in favor of another

1 or others which would result from selective buying or nominating by purchasers of oil, as such
2 term "selective buying or nominating" is understood in the oil business.

3 (c) Whenever the Commission limits the total amount of oil or gas which may be
4 produced in any pool in this State to an amount less than that which the pool could produce if
5 no restrictions were imposed (which limitation may be imposed either incidental to, or without,
6 a limitation of the total amount of oil or gas which may be produced in the State), the
7 Commission shall prorate or distribute the "allowable" production among the producers in the
8 pool on a reasonable basis, and so that each producer will have the opportunity to produce or
9 receive his just and equitable share, as such share is set forth in subsection G.S. 113-392(d),
10 subject to the reasonable necessities for the prevention of waste.

11 (d) ~~Whenever the total amount of gas which can be produced from any pool in this~~
12 ~~State exceeds the amount of gas reasonably required to meet the reasonable market demand~~
13 ~~therefrom, the Commission shall limit~~ limits the total amount of gas which may be produced
14 ~~from such pool. Thea pool,~~ the Commission shall then allocate or distribute the allowable
15 production among the developed areas in the pool on a reasonable basis, so that each producer
16 will have the opportunity to produce his just and equitable share, as such share is set forth in
17 subsection G.S. 113-392(d), whether the restriction for the pool as a whole is accomplished by
18 order or by the automatic operation of the prohibitory provisions of this law. As far as
19 applicable, the provisions of subsection (a) of this section shall be followed in allocating any
20 "allowable" of gas for the State.

21 (e) After the effective date of any rule or order of the Commission fixing the
22 "allowable" production of oil or gas, or both, or condensate, no person shall produce from any
23 well, lease, or property more than the "allowable" production which is fixed, nor shall such
24 amount be produced in a different manner than that which may be authorized."
25

26 PART V. CLARIFY BONDING REQUIREMENTS

27 SECTION 5.(a) G.S. 113-378 reads as rewritten:

28 "**§ 113-378. Persons drilling for oil or gas to register and furnish bond.**

29 Any person, firm or corporation before making any drilling exploration in this State for oil
30 or natural gas shall register with the Department of Environment and Natural Resources. To
31 provide for such registration, the drilling operator must furnish the name and address of such
32 person, firm or corporation, and the location of the proposed drilling operations, and file with
33 the Department a bond running to the State of North Carolina in an amount totaling the sum of
34 (i) five thousand dollars (\$5,000) plus (ii) one dollar (\$1.00) per linear foot proposed to be
35 drilled for the well. Any well opened by the drilling operator shall be plugged upon
36 abandonment in accordance with the rules of the Department."

37 SECTION 5.(b) G.S. 113-391(a) is amended by adding a new subdivision to read:

38 "(a) The Mining and Energy Commission, created by G.S. 143B-293.1, in conjunction
39 with rule-making authority specifically reserved to the Environmental Management
40 Commission under subsection (a3) of this section, shall establish a modern regulatory program
41 for the management of oil and gas exploration and development in the State and the use of
42 horizontal drilling and hydraulic fracturing treatments for that purpose. The program shall be
43 designed to protect public health and safety; protect public and private property; protect and
44 conserve the State's air, water, and other natural resources; promote economic development and
45 expand employment opportunities; and provide for the productive and efficient development of
46 the State's oil and gas resources. To establish the program, the Commission shall adopt rules for
47 all of the following purposes:

48 ...

49 (13a) Criteria to set the amount of a bond required pursuant to G.S. 113-421(a3),
50 including, at a minimum, the number of wells proposed at a site, the
51 pre-drilling condition of the property, the amount of acreage that would be

1 impacted by the proposed oil and gas activities, and other factors designed to
2 enable establishment of bonds on a site-by-site basis."

3 **SECTION 5.(c)** G.S. 113-421(a3) reads as rewritten:

4 **"§ 113-421. Presumptive liability for water contamination; compensation for other**
5 **damages; responsibility for reclamation.**

6 ...
7 (a3) Reclamation of Surface Property Required. – An oil or gas developer or operator
8 shall reclaim all surface areas affected by its operations no later than two years following
9 completion of the operations. If the developer or operator is not the surface owner of the
10 property, prior to commencement of activities on the property, the oil or gas developer or
11 operator shall provide a bond running to the surface owner sufficient to cover reclamation of
12 the surface owner's property. Upon registration with the Department pursuant to G.S. 113-378,
13 a developer shall request that the Mining and Energy Commission set the amount of the bond
14 required by this subsection. As part of its request, the developer shall provide supporting
15 documentation, including information about the proposed oil and gas activities to be conducted,
16 the site on which they are to occur, and any additional information required by the
17 Commission. The Commission shall set the amount of the bond in accordance with the criteria
18 adopted by the Commission pursuant to G.S. 113-391(a)(13a) and notify the developer and
19 surface owner of the amount within 30 days of setting the amount of a bond. A surface owner
20 or developer may appeal the amount of a bond set pursuant to this subsection to the
21 Commission within 60 days after receipt of notice from the Commission of the amount
22 required. After evaluation of the appeal and issuance of written findings, the Commission may
23 order that the amount of the bond be modified. Parties aggrieved by a decision of the
24 Commission pursuant to this subsection may appeal the decision as provided under Article 4 of
25 Chapter 150B of the General Statutes within 30 days of the date of the decision."

26 27 **PART VI. REVENUE FROM OFFSHORE ENERGY PRODUCTION**

28 **SECTION 6.** Chapter 113B of the General Statutes is amended by adding a new
29 Article to read:

30 "Article 3.

31 "Revenues From Offshore Energy Production.

32 **"§ 113B-30. Allocation of revenues from offshore energy production; creation of Offshore**
33 **Energy Management Fund.**

34 (a) Any revenues and royalties paid to the State as a result of offshore leasing,
35 exploration, development, and production of all energy resources shall be deposited in the
36 Offshore Emergency Fund until the Fund reaches two hundred fifty million dollars
37 (\$250,000,000). The Offshore Energy Management Fund is an interest-bearing special revenue
38 fund to be established within the State treasury. This Fund shall be used only for emergency
39 preparation, emergency response, emergency environmental protection, or mitigation
40 associated with a release of liquid hydrocarbons or associated fluids directly related to offshore
41 energy exploration, development, production, or transmission. Once the Fund balance reaches
42 the amount of two hundred fifty million dollars (\$250,000,000), the funds shall be used as
43 provided in subsection (b) of this section. If monies are withdrawn from this Fund to carry out
44 the provisions in this section, all revenues and royalties paid to the State as a result of offshore
45 leasing, exploration, development, and production of all energy resources shall be deposited in
46 the Fund until a total of two hundred fifty million dollars (\$250,000,000) is reestablished. Once
47 the Fund balance reaches the amount of two hundred fifty million dollars (\$250,000,000), the
48 funds shall be used as provided in subsection (b) of this section.

49 (b) Any revenues and royalties paid to the State as a result of offshore leasing,
50 exploration, development, and production of all energy resources in excess of the amount

1 needed to establish the Fund created in subsection (a) of this section are annually appropriated
2 and shall be used for the following purposes:

- 3 (1) Seventy-five percent (75%) of such revenues and royalties shall be credited
4 to the General Fund.
- 5 (2) Five percent (5%) of such revenues and royalties shall be credited to the
6 North Carolina Highway Trust Fund established under G.S. 136-176.
- 7 (3) Five percent (5%) of such revenues and royalties shall be transferred to the
8 Community Colleges System Office to establish and manage a fund for
9 curriculum development and implementation as well as financial assistance
10 for students attending community college to receive vocational training
11 through this curriculum in fields directly related to energy exploration and
12 development and related energy infrastructure.
- 13 (4) Five percent (5%) of such revenues and royalties shall be transferred to the
14 Board of Governors of The University of North Carolina System to establish
15 and manage research and development funds for programs directly related to
16 energy research and development.
- 17 (5) Five percent (5%) of such revenues and royalties shall be transferred to the
18 Department of Environment and Natural Resources for conservation,
19 protection, and mitigation, including, but not limited to, beach and inlet
20 management projects, dredging operations, channel navigation and
21 maintenance, public beach and water access, water quality management, and
22 habitat restoration.
- 23 (6) Three percent (3%) of such revenues and royalties shall be transferred to the
24 State Ports Authority for expansion and maintenance of State Port
25 infrastructure associated with energy-related commerce.
- 26 (7) Two percent (2%) of such revenues and royalties shall be transferred to the
27 Department of Commerce for recruitment of energy-related industries to the
28 State."

30 **PART VII. REGIONAL INTERSTATE OFFSHORE ENERGY POLICY COMPACT**

31 **SECTION 7.(a)** Development of Regional Interstate Offshore Energy Policy
32 Compact. – The Governor is strongly encouraged to commence negotiations on the
33 development of a regional energy compact with the governors of South Carolina and Virginia
34 in order to develop a unified regional strategy for the exploration, development, and production
35 of all commercially viable federal and state offshore energy resources within the three-state
36 region. The Governor shall develop recommendations for the General Assembly to consider for
37 the development of a statutory regional compact, and these recommendations shall reflect the
38 collective agreement of all three governors in the three-state region in order to provide common
39 language for consideration by each state's General Assembly. During the development of these
40 compact recommendations, the Governor or the Governor's designee is authorized to work
41 directly with each of the three states' Congressional delegations, the United States Department
42 of the Interior, the United States Environmental Protection Agency, and other appropriate
43 federal agencies on behalf of the State of North Carolina to develop appropriate strategies to be
44 considered in the development of the three-state compact for increasing domestic energy
45 exploration, development, and production within each state in the three-state region and their
46 adjacent state and federal waters. The compact negotiations and recommendations shall address
47 at least all of the following:

- 48 (1) Ensure a timely review and consideration of permits and proposals at both
49 the state and federal level for both state and federal waters adjacent to each
50 state in the three-state region for seismic and other marine geophysical

- 1 exploration to identify and quantify natural gas and related hydrocarbon
2 resources along the continental margin.
- 3 (2) Amend the 2012 to 2017 Five Year Leasing Plan of the United States
4 Department of the Interior to include leasing federal waters adjacent to the
5 State and the three-state region for the exploration, quantification, and
6 development of natural gas and related hydrocarbon energy resources.
- 7 (3) Advocate proactively with each state's Congressional delegation and
8 appropriate federal agencies to ensure direct sharing of royalties and
9 revenues related to energy leasing, exploration, development, and production
10 of all offshore energy resources in federal waters adjacent to the State and
11 the three-state region.
- 12 (4) Request the United States Department of the Interior to reinstate the federal
13 Offshore Policy Committee with new members and new alternate members
14 to be nominated by the governor of the state represented on the Offshore
15 Policy Committee and appointed by the Secretary of the Interior, six of
16 whom are to be one member and one alternate member each from North
17 Carolina, Virginia, and South Carolina.
- 18 (5) Request the United States Department of the Interior to immediately move
19 forward with permitting geological and geophysical data acquisition
20 activities associated with oil and gas exploration in the Mid- and South
21 Atlantic Planning Areas of the Atlantic Outer Continental Shelf immediately
22 as outlined in Alternative A of the Bureau of Ocean Energy Management's
23 Draft Programmatic Environmental Impact Statement entitled "Atlantic OCS
24 Proposed Geological and Geophysical Activities" published in 2012.

25 **SECTION 7.(b)** No later than three months after the effective date of this act, and
26 at least every three months thereafter, the Governor or the Governor's designee shall report to
27 the General Assembly on the progress of the Governor and others in complying with the
28 requirements under this section, to include providing copies of correspondence and other
29 relevant materials to or from the Office of the Governor when the correspondence or materials
30 pertain to the subject under this section or to any requirement under this section. The Governor
31 shall report the Governor's final recommendations for the three-state energy compact to the
32 Joint Energy Oversight Committee no later than March 1, 2014.

33 **SECTION 7.(c)** In addition to the provisions in Sections 7(a) and 7(b) of this act,
34 the Governor is encouraged to join the Governors of Alaska, Texas, Louisiana, Mississippi,
35 Alabama, South Carolina, and Virginia and any others who may sign on to the Outer
36 Continental Shelf Governors Coalition announced on May 3, 2011, to promote a constructive
37 dialogue among the coastal state governors and the federal government on offshore energy
38 issues important to the future of North Carolina and the United States. The Governor is
39 authorized to expend funds related to membership in the Coalition.

40 **SECTION 7.(d)** The Governor is also encouraged to write letters to the North
41 Carolina Congressional delegation, the governors of South Carolina and Virginia, the
42 legislative bodies of South Carolina and Virginia, the Secretary of the United States
43 Department of the Interior, and the President of the United States urging their support of the
44 recommendations set forth in subdivisions (1) through (5) of Section 7(a) of this act.

45 **SECTION 7.(e)** Upon ratification, the Secretary of State shall furnish certified
46 copies of this act to each member of the North Carolina Congressional delegation, the
47 governors of South Carolina and Virginia, the legislative bodies of South Carolina and
48 Virginia, the Secretary of the United States Department of the Interior, and the President of the
49 United States.

50

1 **PART VIII. ENERGY POLICY ACT AND ENERGY POLICY COUNCIL**
2 **AMENDMENTS**

3 **SECTION 8.(a)** G.S. 113B-1 reads as rewritten:

4 **"§ 113B-1. Legislative findings and purpose.**

5 Upon investigation the General Assembly hereby finds that:

- 6 (1) Energy is essential to the health, safety and welfare of the people of this
7 State and to the workings of the State ~~economy~~economy.
- 8 (2) ~~Growth in the consumption of energy resources is in some part due to~~
9 ~~wasteful, uneconomic and inefficient uses of energy and a continuation of~~
10 ~~this trend will adversely affect the future social, economic and~~
11 ~~environmental development of North Carolina;~~
- 12 (3) ~~It is the responsibility of State government to encourage~~in the State's best
13 interest to support the development of a reliable and adequate supply of
14 energy for North Carolina at a level consistent with such energy needs
15 required for the protection of public health and safety, and for the promotion
16 of the general welfare; and that is secure, stable, and predictable in order to
17 facilitate economic growth, job creation, and expansion of business and
18 industry opportunities.
- 19 (3a) It is in the State's best interest to support the exploration, development, and
20 production of domestic energy supplies, preferably from the resources within
21 the State or region and most certainly from within the country.
- 22 (3b) It is the duty of State government to protect and preserve the State's natural
23 resources, cultural heritage, and quality of life and, above all, the public
24 health and safety of its residents during the exploration, development, and
25 production of domestic energy resources.
- 26 (4) The State ~~has not provided~~must provide the basis for development of a
27 long-range unified energy policy to encompass comprehensive energy
28 resource planning and efficient management of ~~the rate of consumption of~~
29 existing energy resources in relation to economic growth, to effectively meet
30 an energy crisis, to encourage development of alternative sources of
31 energy~~energy~~ that are capable of achieving a positive benefit-to-cost ratio,
32 and to ~~prudently conserve~~ensure efficient utilization of energy resources in
33 a manner consistent with assuring a reliable and adequate supply of energy
34 for North ~~Carolina~~Carolina, including active support and collaboration with
35 the federal government to ensure access to the nation's energy resources
36 located on the outer continental shelf directly adjacent to the State's coastal
37 waters.
- 38 (5) It is the expressed intent of this Chapter to provide for development of such
39 a unified domestic energy policy for the State of North ~~Carolina~~Carolina as
40 part of a nationwide effort for increased domestic energy production in the
41 interest of national security and economic growth and stability."

42 **SECTION 8.(b)** G.S. 113B-2 reads as rewritten:

43 **"§ 113B-2. Creation of Energy Policy Council; purpose of Council.**

44 (a) ~~There~~The Energy Policy Council is hereby created a council to advise and make
45 recommendations on increasing domestic energy policy~~exploration, development, and~~
46 production within the State and region to promote economic growth and job creation to the
47 Governor and the General Assembly to be known as the Energy Policy~~Assembly~~. The Energy
48 Policy Council ~~which~~ shall be located within the Department of ~~Commerce~~Environment and
49 Natural Resources.

1 (b) Except as otherwise provided in this Chapter, the powers, duties and functions of
2 the Energy Policy Council shall be as prescribed by the Secretary of ~~Commeree.~~Environment
3 and Natural Resources.

4 (c) The Energy Policy Council shall serve as the central energy policy planning body of
5 the State and shall communicate and cooperate with federal, State, regional and local bodies
6 and agencies to the end of effecting a coordinated energy policy."

7 **SECTION 8.(c)** G.S. 113B-3 reads as rewritten:

8 "**§ 113B-3. Composition of Council; appointments; terms of members; qualifications.**

9 (a) The Energy Policy Council shall consist of ~~46~~13 members to be appointed as
10 follows:

11 (1) ~~Two members of the North Carolina House of Representatives to be~~
12 ~~appointed by the Speaker of the House of Representatives;~~

13 (2) ~~Two members of the North Carolina Senate to be appointed by the President~~
14 ~~Pro Tempore of the Senate;~~

15 (2a) The Secretary of Environment and Natural Resources.

16 (2b) The Secretary of Commerce.

17 (2c) The Lieutenant Governor.

18 (3) ~~Twelve~~Ten public members who are citizens of the State of North Carolina
19 ~~to be appointed by the Governor. The Governor shall designate one of the~~
20 ~~public members as chair of the Council.~~Carolina and who are appointed in
21 accordance with subsection (c) of this section.

22 (b) Appointments to the Energy Policy Council shall be made by ~~July 15, 2009,~~October
23 1, 2013, and each such appointee shall serve until January 31, 2011. Thereafter, the appointed
24 members of the General Assembly shall serve two year terms, and the appointed public
25 members shall serve four year terms. A member of the Energy Policy Council shall continue to
26 serve until his successor is duly appointed, but such holdover shall not affect the expiration date
27 of such succeeding term. The terms of office of members of the Council are three years. The
28 terms of members appointed under subdivisions (1), (4), and (6) of subsection (c) of this
29 section shall expire on June 30 of years evenly divisible by three. The terms of members
30 appointed under subdivisions (2), (5), (8), and (10) of subsection (c) of this section shall expire
31 on June 30 of years that precede by one year those years that are evenly divisible by three. The
32 terms of members appointed under subdivisions (3), (7), (11), and (12) of subsection (c) of this
33 section shall expire on June 30 of years that follow by one year those years that are evenly
34 divisible by three. Appointments made by the President Pro Tempore of the Senate and the
35 Speaker of the House of Representatives shall be allowed when the General Assembly is not in
36 session.

37 (c) The public members of the Energy Policy Council shall have the following
38 ~~qualifications:~~qualifications and shall be appointed as follows:

39 (1) ~~One member shall be experienced in the electric power industry;~~

40 (2) ~~One member shall be experienced in the natural gas industry;~~have
41 experience in natural gas and associated hydrocarbon exploration,
42 development, and production, to be appointed by the Governor.

43 (2a) ~~One member shall be experienced in energy policy matters;~~

44 (3) ~~One member shall be experienced in alternative fuels and biofuels;~~a
45 representative of an investor-owned natural gas public utility, to be
46 appointed by the Speaker of the House of Representatives.

47 (4) ~~One member shall be experienced in energy efficient building design or~~
48 ~~construction;~~an energy economist or a person with experience in the
49 financing or business development of an energy-related business, to be
50 appointed by the President Pro Tempore of the Senate.

- 1 (5) ~~One member shall be experienced in environmental protection; have~~
 2 ~~experience in energy policy, to be appointed by the President Pro Tempore~~
 3 ~~of the Senate.~~
 4 (6) ~~One member who is engaged in a business providing renewable energy or~~
 5 ~~other energy services; shall be an industrial energy consumer, to be appointed~~
 6 ~~by the Speaker of the House of Representatives.~~
 7 (7) ~~One member shall be knowledgeable of alternative and renewable sources of~~
 8 ~~energy; energy, to be appointed by the Governor.~~
 9 (8) ~~One member who, at the time of appointment, is a county commissioner; or~~
 10 ~~elected municipal officer; provided, the member's term on the Council shall~~
 11 ~~expire immediately in the event that he or she vacates office as a county~~
 12 ~~commissioner or municipal officer; shall have experience in trucking, rail, or~~
 13 ~~shipping transportation, to be appointed by the Speaker of the House of~~
 14 ~~Representatives.~~
 15 (9) Repealed by Session Laws 2009-446, s. 4, effective August 7, 2009.
 16 (10) ~~One member shall be knowledgeable in the finance, business development,~~
 17 ~~or technology development of energy-related business; One member shall~~
 18 ~~have experience in energy research and development, to be appointed by the~~
 19 ~~President Pro Tempore of the Senate.~~
 20 (11) ~~One member shall be experienced in low income energy policy matters or~~
 21 ~~low income residential weatherization. One member shall have experience in~~
 22 ~~environmental management, to be appointed by the Speaker of the House of~~
 23 ~~Representatives.~~
 24 (12) ~~One member shall be experienced in the petroleum industry; a representative~~
 25 ~~of an investor-owned electric public utility, to be appointed by the President~~
 26 ~~Pro Tempore of the Senate."~~

27 **SECTION 8.(d)** G.S. 113B-4 reads as rewritten:

28 "**§ 113B-4. Chairman of Council; replacement; reimbursement of members.**

29 (a) ~~On August 15, 2009, on January 31, 2011, and every four years thereafter, the~~
 30 ~~Governor shall appoint a chair of the Council. The Lieutenant Governor shall serve as chair of~~
 31 ~~the Council.~~

32 (b) In case of a vacancy in the membership on the Energy Policy Council prior to the
 33 expiration of a member's term, a successor shall be appointed within 30 days of such vacancy
 34 for the remainder of the unexpired term by the appropriate official pursuant to the provisions of
 35 G.S. 113B-3.

36 (c) Members of the Energy Policy Council shall be reimbursed for their services
 37 pursuant to the provisions of G.S. 138-5."

38 **SECTION 8.(e)** G.S. 113B-6 reads as rewritten:

39 "**§ 113B-6. General duties and responsibilities.**

40 The goal of the Energy Policy Council is to identify and utilize all domestic energy
 41 resources in order to ensure a secure, stable, and predictable energy supply and to protect the
 42 economy of the State, promote job creation, and expand business and industry opportunities
 43 while ensuring the protection and preservation of the State's natural resources, cultural heritage,
 44 and quality of life. The Energy Policy Council shall may delegate its duties where appropriate
 45 to the Division of Energy, Mineral, and Land Resources of the Department of Environment and
 46 Natural Resources. The Council shall provide oversight and approval to the duties delegated to
 47 the Division. The Energy Policy Council shall have the following general duties and
 48 responsibilities:

- 49 (1) To develop and recommend to the Governor and the General Assembly a
 50 comprehensive ~~long range~~ State energy policy that addresses requirements
 51 in the short term (10 years), in the midterm (25 years), and in the long term

(50 years) to achieve maximum effective management and use of present and future sources of energy, such policy to include but not be limited to energy efficiency, renewable and alternative sources of energy, research and development into alternative energy technologies, and improvements to the State's energy infrastructure and energy ~~economy~~;economy, including smart grid and domestic energy resources that shall include at least natural gas, coal, hydroelectric power, solar, wind, nuclear energy, and biomass. For utilities regulated under Chapter 62 of the General Statutes, the policy developed under this subdivision shall be consistent with the analysis and plan developed under G.S. 62-110.1(c).

- (2) To conduct an ongoing assessment of the opportunities and constraints presented by various uses of all forms of energy to facilitate the expansion of the domestic energy supply and to encourage the efficient use of all such energy forms in a manner consistent with State energy ~~policy~~;policy.
- (3) To continually review and coordinate all State government research, education and management programs relating to energy ~~matters and~~matters, to continually educate and inform the general public regarding such energy ~~matters~~;matters, and to actively engage in discussions with the federal government, its agencies, and its leaders to identify opportunities to increase domestic energy supply within North Carolina and its adjacent offshore waters.
- (4) To recommend to the Governor and to the General Assembly needed energy legislation and rule making, and to recommend for implementation such modifications of energy policy, ~~plans~~-plans, and programs as the Council considers necessary and desirable."

SECTION 8.(f) G.S. 113B-7 reads as rewritten:

"§ 113B-7. Energy Efficiency Program; components.

(a) The Energy Policy Council shall prepare a recommended Energy Efficiency Program for transmittal to the Governor, the initial plan to be completed by January 30, 1976.

(b) The Energy Efficiency Program shall be designed to assure the public health and safety of the people of North Carolina and to ~~encourage and promote~~-consider the conservation of energy through reducing wasteful, inefficient or uneconomical uses of energy resources.

(c) The Energy Efficiency Program ~~shall~~-may include but not be limited to the following recommendations:

- (1) Recommendations to the Building Code Council for lighting, insulation, climate control systems and other building design and construction standards which increase the efficient use of energy and are economically feasible to implement;
- (2) Recommendations to the Building Code Council for per unit energy requirement allotments based upon square footage for various classes of buildings which would reduce energy consumption, yet are both technically and economically feasible and not injurious to public health and safety;
- (3) Recommendations for minimum levels of operating efficiency for all appliances whose use requires a significant amount of energy based upon both technical and economic feasibility considerations;
- (4) Recommendations for State government purchases of supplies, vehicles and equipment and such operating practices as will make possible more efficient use of energy;
- (5) Recommendations on energy conservation policies, programs and procedures for local units of government;

- 1 (6) Any other recommendations which the Energy Policy Council considers to
2 be a significant part of a statewide conservation effort and which include
3 provisions for sufficient incentives to further energy conservation;
4 (7) An economic and environmental impact analysis of the recommended
5 program.

6 (d) In addition to specific conservation recommendations, the Energy Efficiency
7 Program shall contain proposals for implementation of such recommendations as can be carried
8 out by executive order. Upon completion of a draft recommended program, the Council shall
9 arrange for its distribution to interested parties and shall make the program available to the
10 public and the Council further shall set a date for public hearing on said program.

11 (e) Upon completion of the Energy Efficiency Program, the Council shall transmit said
12 program, to be known as the State Energy Efficiency Program, to the Governor for approval or
13 disapproval. Upon approval, the Governor shall assign administrative responsibility for such
14 implementation as can be carried out by executive order to appropriate agencies of State
15 government, and submit to the General Assembly such proposals which require legislative
16 action for implementation. The Governor shall have the authority to accept, administer, and
17 enforce federal programs, program measures and permissive delegations of authority delegated
18 to the Governor by the President of the United States, Congress, or the United States
19 Department of Energy, on behalf of the State of North Carolina, which pertain to the
20 conservation of energy resources.

21 (f) The Governor shall transmit the approved Energy Efficiency Program to the
22 President Pro Tempore of the Senate, to the Speaker of the House of Representatives, to the
23 heads of all State agencies and shall further seek to publicize such plan and make it available to
24 all units of local government and to the public at large.

25 (g) At least every ~~two~~ five years and whenever such changes take place as would
26 significantly affect energy supply or demand in North Carolina, the Energy Policy Council
27 shall review and, if necessary, revise the Energy Efficiency Program, transmitting such revised
28 plan to the Governor pursuant to the procedures contained in subsections (e) and (f) of this
29 section."

30 **SECTION 8.(g)** G.S. 113B-9 reads as rewritten:

31 "**§ 113B-9. Emergency Energy Program; components.**

32 (a) The Energy Policy Council shall, in accordance with the provisions of this Article,
33 develop contingency and emergency plans to deal with possible shortages of energy to protect
34 public health, safety and welfare, such plans to be compiled into an Emergency Energy
35 Program.

36 (b) ~~Within four months of July 1, 1975:~~ If required for an update of the program
37 provided under subsection (j) of this section:

38 (1) Each electric utility and natural gas utility in the State shall prepare and
39 submit to the Energy Policy Council a proposed emergency curtailment plan
40 setting forth proposals for identifying priority loads or users in the event of
41 the declaration of an energy crisis pursuant to G.S. 113B-20, and proposals
42 for supply allocation to such priority loads or users. Utilities regulated under
43 Chapter 62 of the General Statutes may satisfy this requirement by
44 submitting the General Load Reduction and System Restoration Plan that is
45 prepared annually for the Utilities Commission.

46 (2) Each major oil producer doing business in this State as determined by the
47 Energy Policy Council shall prepare and submit to the Energy Policy
48 Council an analysis of how any national supply curtailment pursuant to
49 federal regulations shall affect the supply for North Carolina and how
50 priority users will be determined and available supplies allocated to such
51 users.

1 (c) The Energy Policy Council shall encourage the preparation of joint emergency
2 curtailment plans and analyses. If such cooperative plans and analyses are developed between
3 two or more utilities, major producers or by an association of such companies, the joint plans or
4 analyses may be submitted to the Energy Policy Council in lieu of information required
5 pursuant to subsection (b) of this section.

6 (d) The Energy Policy Council shall collect from all relevant governmental agencies
7 any existing contingency plans for dealing with sudden energy shortages or information related
8 thereto.

9 (e) The Energy Policy Council shall hold one or more public hearings, investigate and
10 review the plans submitted pursuant to this section, and, within nine months after July 1, 1975,
11 the Energy Policy Council shall approve and recommend to the Governor guidelines for
12 emergency curtailment to be known as the Emergency Energy Program and to be implemented
13 upon adoption by the Governor after the declaration of an energy crisis and pursuant to
14 G.S. 113B-20 and 113B-23. Said program shall be based upon the plans presented to the
15 Energy Policy Council, upon independent analysis and study by the Council, and upon
16 information provided at the hearing or hearings, provided, however, that they are consistent
17 with such federal programs and regulations as are already in effect at that time.

18 (f) The Emergency Energy Program shall provide for the maintenance of essential
19 services, the protection of public health, safety, and welfare, and the maintenance of a sound
20 basic State economy. For utilities regulated under Chapter 62 of the General Statutes, the
21 program shall be consistent with the General Load Reduction and System Restoration Plan that
22 is prepared annually for the Utilities Commission. Provisions also shall be made in said
23 program to differentiate curtailment of energy consumption by users on the basis of ability to
24 accommodate such curtailments, and shall also include, but not be limited to, the following:

- 25 (1) A variety of strategies and staged conservation measures of increasing
26 intensity and authority to reduce energy use during an energy crisis, as
27 defined in G.S. 113B-20 and guidelines and criteria for allocation of energy
28 sources to priority users. The program shall contain alternative conservation
29 actions and allocation plans to reasonably meet various foreseeable shortage
30 circumstances and to allow a choice of appropriate responses;
- 31 (2) Evidence that the program is consistent with requirements of federal
32 emergency energy conservation and allocation laws and regulations;
- 33 (3) Proposals to assist such individuals, institutions, agriculture and businesses
34 which have engaged in energy saving measures;

35 (g) The Energy Policy Council shall carry out such investigations and studies as are
36 necessary to determine if and when potentially serious shortages of energy are likely to affect
37 North Carolina and the Council shall make recommendations to the Governor concerning
38 administrative and legislative actions required to avert such shortages, such recommendations
39 to be included as a section of the Emergency Energy Program.

40 (h) In addition to the above information and recommendations, the program shall
41 contain proposals for implementation of such recommendations which include procedures,
42 rules and regulations and agency administrative responsibilities for implementation, and shall
43 further contain procedures for fair and equitable review of complaints and requests for special
44 exemptions from emergency conservation measures or emergency allocations. Upon
45 completion of a draft recommended plan, the Council shall arrange for its distribution to
46 interested parties and shall make such plan available to the public and the Council further shall
47 set a date for public hearing on said plan.

48 (i) Upon completion of the Emergency Energy Allocation Program, the Council and
49 the Governor shall follow the procedures as outlined in G.S. 113B-7(e) and (f).

1 (j) The Council shall update the Emergency Energy Allocation Program ~~said program~~
2 upon ~~a finding by it~~ that an update is ~~justified and~~ justified. The Council shall follow the
3 procedures for adoption pursuant to G.S. 113B-7(e) and (f).

4 (k) The Governor shall have the authority to accept, administer and enforce federal
5 programs, program measures and permissive delegations of authority delegated to the Governor
6 by the President of the United States, Congress, or the United States Department of Energy, on
7 behalf of the State of North Carolina, which pertain to actions necessary to deal with an actual
8 or impending energy shortage."

9 **SECTION 8.(h)** G.S. 113B-11 reads as rewritten:

10 **"§ 113B-11. Powers and authority.**

11 (a) The Energy Policy Council is authorized to secure directly from any officer, office,
12 department, commission, board, bureau, institution and other agency of the State and its
13 political subdivisions any information it deems necessary to carry out its functions; and all such
14 officers and agencies shall cooperate with the Council and, to the extent permitted by law,
15 furnish such information to the Council as it may request.

16 ...

17 (e) Staff support required by the Council shall be supplied by the Division of Energy,
18 Mineral, and Land Resources of the Department of Environment and Natural Resources. The
19 Department of Commerce shall provide the staffing capability to the Energy Policy Council so
20 as to fully and effectively develop recommendations for a comprehensive State energy policy
21 as contained in the provisions of this Article. The Department of Commerce and the Utilities
22 Commission ~~is~~ are hereby authorized to make ~~its~~ their staff available to the Council to assist in
23 the development of a State energy policy."

24 **SECTION 8.(i)** G.S. 113B-12 reads as rewritten:

25 **"§ 113B-12. Annual reports; contents.**

26 (a) ~~Beginning January 1, 1977, and every year thereafter, Every two years~~ the Energy
27 Policy Council shall transmit to the Governor, the Speaker of the House of Representatives, the
28 President Pro Tempore of the Senate, the Environmental Review Commission, the Joint
29 Legislative Commission on Energy Policy, and the chairman of the Utilities Commission
30 ~~Commission and the appropriate chairmen of the House and Senate committees concerned with~~
31 ~~energy matters,~~ a comprehensive report providing a general overview of energy conditions in
32 the State. ~~On January 1, 1976, the Energy Policy Council shall transmit a progress report to the~~
33 ~~public officials named above.~~

34 (b) The report shall include, but not be limited to, the following:

- 35 (1) An overview of statewide growth and development as they relate to future
36 requirements for energy, including patterns of urban and metropolitan
37 expansion, shifts in transportation modes, modifications in building types
38 and design, and other trends and factors which, as determined by the
39 Council, will significantly affect energy needs;
- 40 (2) The level of statewide and multi-county regional energy demand for a five,
41 10- and 20-year forecast period which, in the judgment of the Council, can
42 reasonably be met, with proposals as to possible energy supply sources;
- 43 (3) An assessment of growth trends in energy consumption and production and
44 an identification of potential adverse social, economic, or environmental
45 impacts which might be imposed by continuation of the present trends,
46 including energy costs to consumers, significant increases in air, water, and
47 other forms of pollution, threats to public health and safety, and loss of
48 scenic and natural areas;
- 49 (4) An analysis of the role of energy efficiency, renewable energy,
50 improvements to the State's energy infrastructure, and other means in
51 meeting the State's current and projected energy demand;

- 1 (5) Repealed by Session Laws 2009-446, s. 9, effective August 7, 2009.
- 2 (6) Recommendations to the Governor and the General Assembly for additional
- 3 administrative and legislative actions on energy matters;
- 4 (7) A summary of the Council's activities since ~~its inception~~, the last report, a
- 5 description of major plans developed by the Council, an assessment of plan
- 6 implementation, and a review of Council plans and programs for the coming
- 7 biennium."

8 **SECTION 8.(j)** G.S. 113B-21(a) reads as rewritten:

9 "(a) ~~There is hereby created~~ Upon the declaration of an energy crisis by the Governor, a

10 Legislative Committee on Energy Crisis Management shall be created to consist of the Speaker,

11 ~~as chairman, the Speaker pro tempore~~ Pro Tempore of the House of ~~Representatives~~

12 ~~and Representatives~~, the President ~~pro tempore~~ Pro Tempore of the Senate, and the majority

13 leader of the Senate. The Lieutenant Governor shall serve as chair and shall be a nonvoting ex

14 officio member, provided, however, that ~~he~~ the chair shall vote to break a tie."

15 **SECTION 8.(k)** G.S. 113B-23 reads as rewritten:

16 **"§ 113B-23. Administration of plans and procedures.**

17 (a) Upon the declaration of an energy crisis, pursuant to G.S. 113B-20, the Energy

18 Policy Council shall become the emergency energy coordinating body for the State and shall

19 carry out the following duties:

- 20 (1) Identify and determine the nature and severity of expected energy shortages;
- 21 (2) Provide for daily communications with and gather information from
- 22 significant energy producers, distributors, transporters and major consumers,
- 23 as determined by the Energy Policy Council, to carry out its responsibilities
- 24 pursuant to this section;
- 25 (3) Provide data, carry out continuing assessments of the crisis situation, and
- 26 make recommendations to the Governor and to the Legislative Committee
- 27 on Energy Crisis Management for further action.

28 (b) Upon the declaration of an energy crisis, the Governor shall order the Energy Policy

29 Council, the Utilities Commission, the Attorney General and other appropriate State and local

30 agencies to implement and enforce the Emergency Energy Program pursuant to G.S. 113B-9

31 and any emergency rules, orders or regulations approved pursuant to G.S. 113B-22.

32 (c) Upon the declaration of an energy crisis, the Governor may employ such measures

33 and give such direction to State and local offices and agencies as may be reasonable and

34 necessary for the purpose of securing compliance with the provisions of this Article and with

35 emergency rules, orders and regulations issued pursuant to G.S. 113B-22."

36 **SECTION 8.(l)** G.S. 114-4.2D reads as rewritten:

37 **"§ 114-4.2D. Employment of attorney for Energy Policy Council of the Department of**

38 **Environment and Natural Resources and the Energy Efficiency Program of the**

39 **Department of Commerce.**

40 The Attorney General shall assign an attorney to work full time with the Energy Policy

41 Council of the Department of Environment and Natural Resources and the Energy Efficiency

42 Program of the Department of Commerce. Such attorney shall be subject to all provisions of

43 Chapter 126 of the General Statutes relating to the State Personnel System. Such attorney shall

44 also perform such additional duties as may be assigned by the Attorney General."

45 **SECTION 8.(m)** Article 7 of Chapter 143B of the General Statutes is amended by

46 adding a new Part to read:

47 "Part 31. Energy Policy Council.

48 **"§ 143B-281.1. Energy Policy Council – transfer.**

49 The Energy Policy Council, as established by Chapter 113B of the General Statutes and

50 other applicable laws of this State, is hereby transferred to the Department of Environment and

51 Natural Resources by a Type II transfer as defined in G.S. 143A-6."

1 **SECTION 8.(n)** Notwithstanding G.S. 113B-3 or any other law to the contrary, the
2 terms of all members of the Energy Policy Council serving as of the effective date of this act
3 shall expire on the effective date of this act. Initial appointments shall be made pursuant to
4 G.S. 113B-3(c), as amended by Section 8(e) of this act, no later than September 1, 2013.
5

6 **PART IX. MODIFY ELECTRICAL REQUIREMENTS RULE TO ALLOW**
7 **HOSPITALS TO USE COMPRESSED NATURAL GAS AS EMERGENCY FUEL**

8 **SECTION 9.(a)** Definitions. – "Electrical Requirements Rule" means 10A NCAC
9 13B .6227 (Licensing of Hospitals: Electrical Requirements) for purposes of this section and its
10 implementation.

11 **SECTION 9.(b)** Electrical Requirements Rule. – Until the effective date of the
12 revised permanent rule that the Medical Care Commission is required to adopt pursuant to
13 Section 9(c) of this act, the Commission and the Department of Health and Human Services
14 shall implement the Electrical Requirements Rule, as provided in Section 9(c) of this act.

15 **SECTION 9.(c)** Implementation. – Notwithstanding subdivision (2) of subsection
16 (f) of the Electrical Requirements Rule, the Commission shall authorize facilities licensed by
17 the Department to use bi-fuel generators that operate with both liquid fuel and natural gas
18 (methane) that is not stored on the site, provided that the natural gas is delivered via pipe or
19 pipeline by a natural gas utility. These bi-fuel generators shall be exempt from liquid fuel
20 capacity standards established by the Commission. Bi-fuel generators that operate on both
21 liquid and other gaseous fuels, including propane and butane, that are stored on the site shall
22 also be authorized, provided that the combined capacity of both liquid and gaseous fuels meet
23 minimum on-site fuel requirements established by the Commission. The Commission may
24 adopt rules to require a licensed facility with a bi-fuel generator to develop a contingency plan
25 for liquid fuel delivery onto the site in the event of a natural gas (methane) supply disruption.

26 **SECTION 9.(d)** Additional Rule-Making Authority. – The Commission shall
27 adopt a rule to replace the Electrical Requirements Rule. Notwithstanding G.S. 150B-19(4), the
28 rule adopted by the Commission pursuant to this section shall be substantively identical to the
29 provisions of Section 9(c) of this act. Rules adopted pursuant to this section are not subject to
30 Part 3 of Article 2A of Chapter 150B of the General Statutes. Rules adopted pursuant to this
31 section shall become effective as provided in G.S. 150B-21.3(b1) as though 10 or more written
32 objections had been received as provided by G.S. 150B-21.3(b2).

33 **SECTION 9.(e)** Effective Date. – Subsection (b) of this section expires when
34 permanent rules to replace subsection (b) of this section have become effective, as provided by
35 subsection (c) of this section.
36

37 **PART X. EFFECTIVE DATE**

38 **SECTION 10.** G.S. 113B-30, enacted by Section 6 of this act, becomes effective
39 only if authorized by the General Assembly in the Current Operations and Capital
40 Improvements Appropriations Act of 2013. The first report due pursuant to G.S. 113B-12, as
41 amended by Section 8(m) of this act, shall be transmitted on or before January 1, 2014. Except
42 as otherwise provided, the remainder of this act is effective when it becomes law.