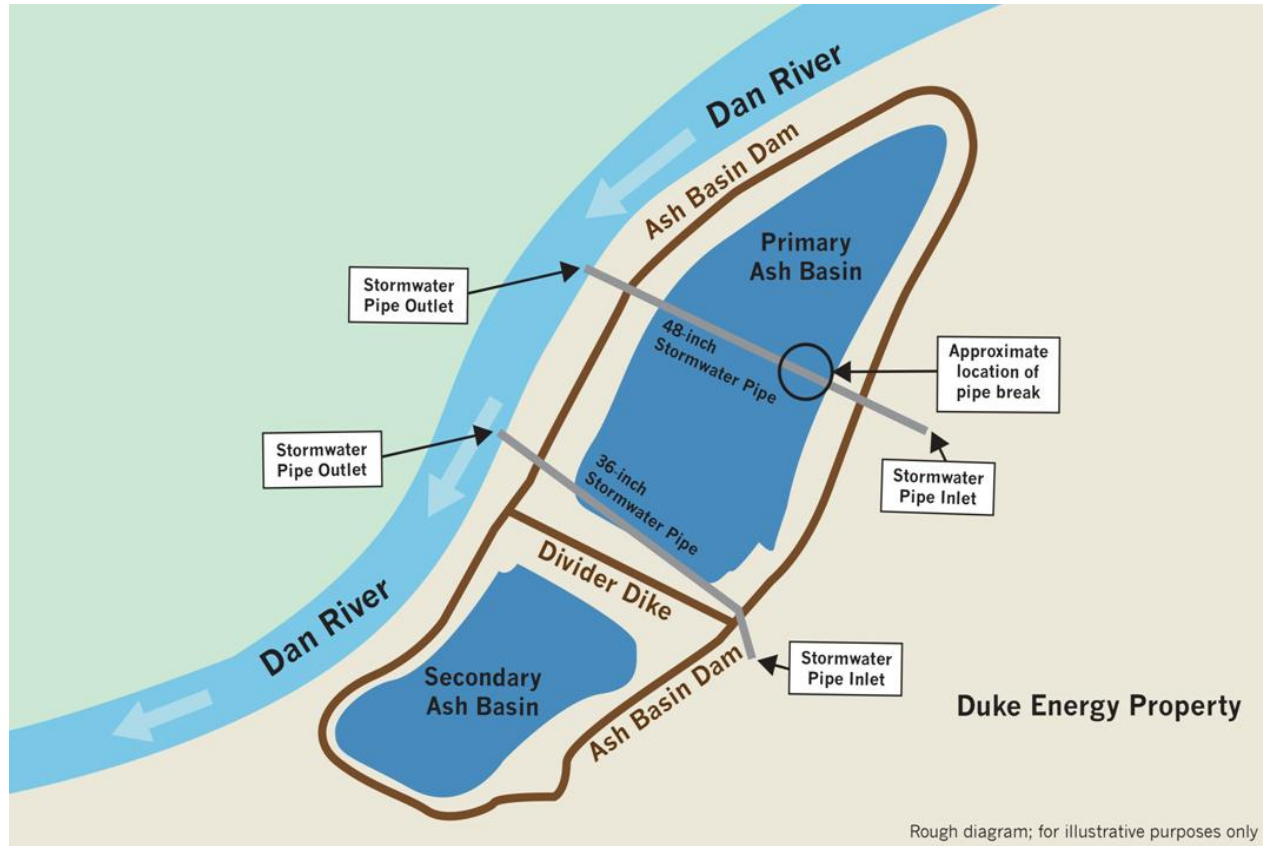


Coal Ash Update

Environmental Review Commission – April 22, 2014



Update on Dan River



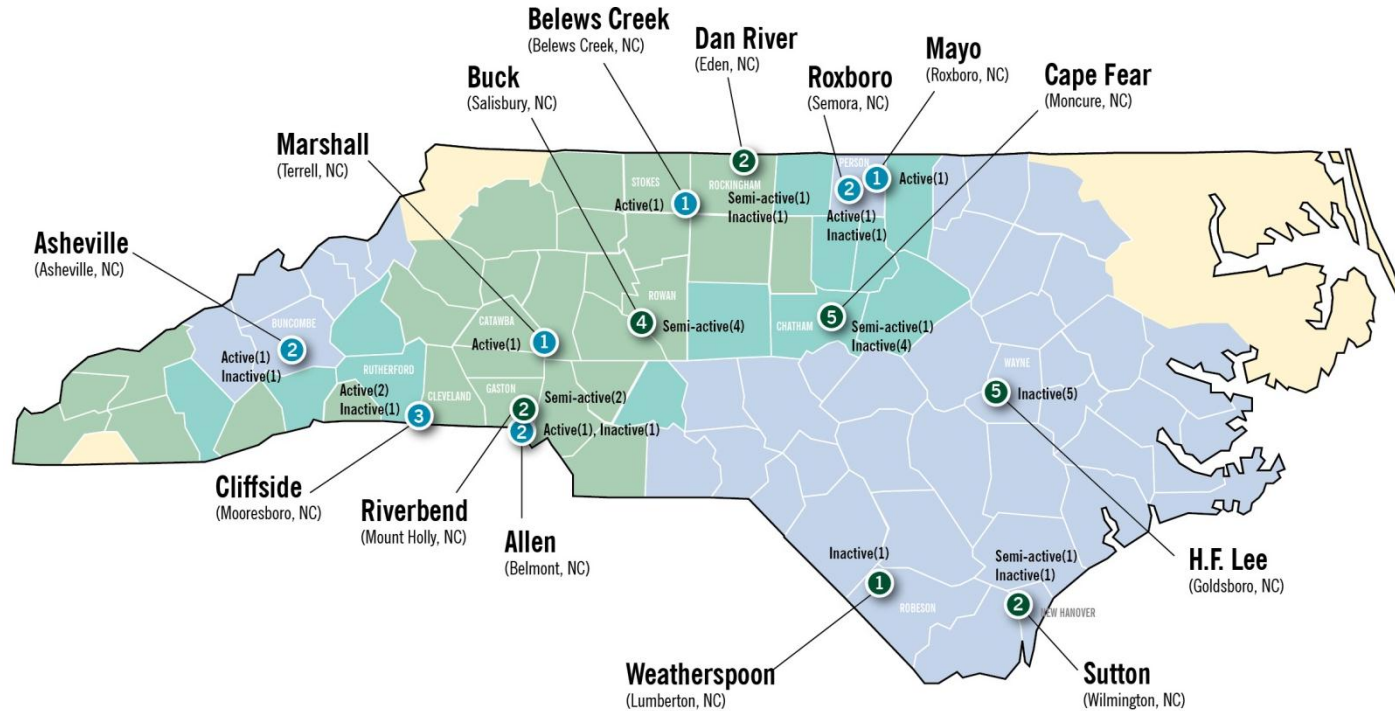
Update on Dan River





Cape Fear Plant

Update on coal ash management plan



**PLANT STATUS and
TOTAL NUMBER OF ASH BASINS
AT EACH SITE**
(noted in the corresponding circle)

- # Operating
- # Retired

NC SERVICE TERRITORIES
(counties served)

- Duke Energy Carolinas
- Duke Energy Progress
- Overlapping Territory



Basin One



Basin Two and Heron Rookery



Basin Three - Polishing Pond



Basin Four - Inactive since the early 1970s

Update on coal ash management plan



Task force

- Internal strategic team
- Reports directly to CEO Lynn Good

Engineering review

- Third-party, independent review of all ash basin facilities
- Complete by May 31

Comprehensive long-term plan

- Intensive analysis and closure strategies for each site
- Complete by end of year

Update on coal ash management plan – Sutton, Riverbend and Cliffside



Retired Sutton Plant



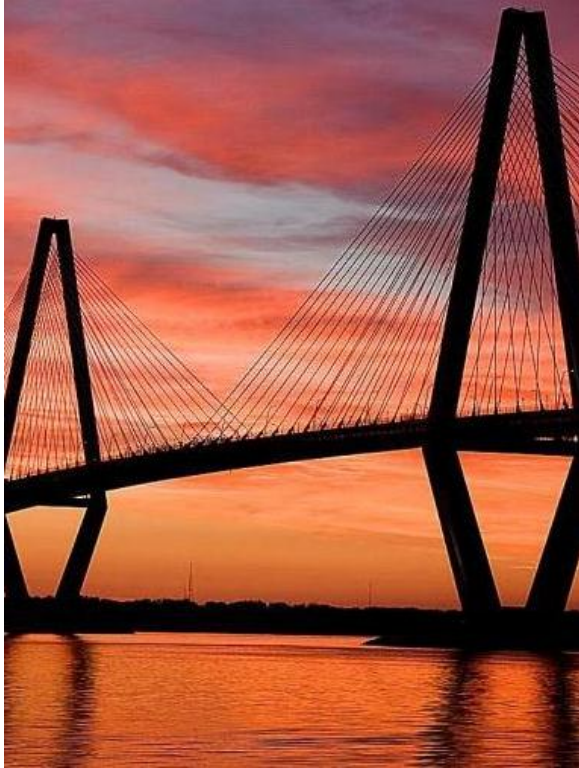
Retired Riverbend Plant



Cliffside Plant

Update on coal ash management plan – Asheville Plant





Bridges



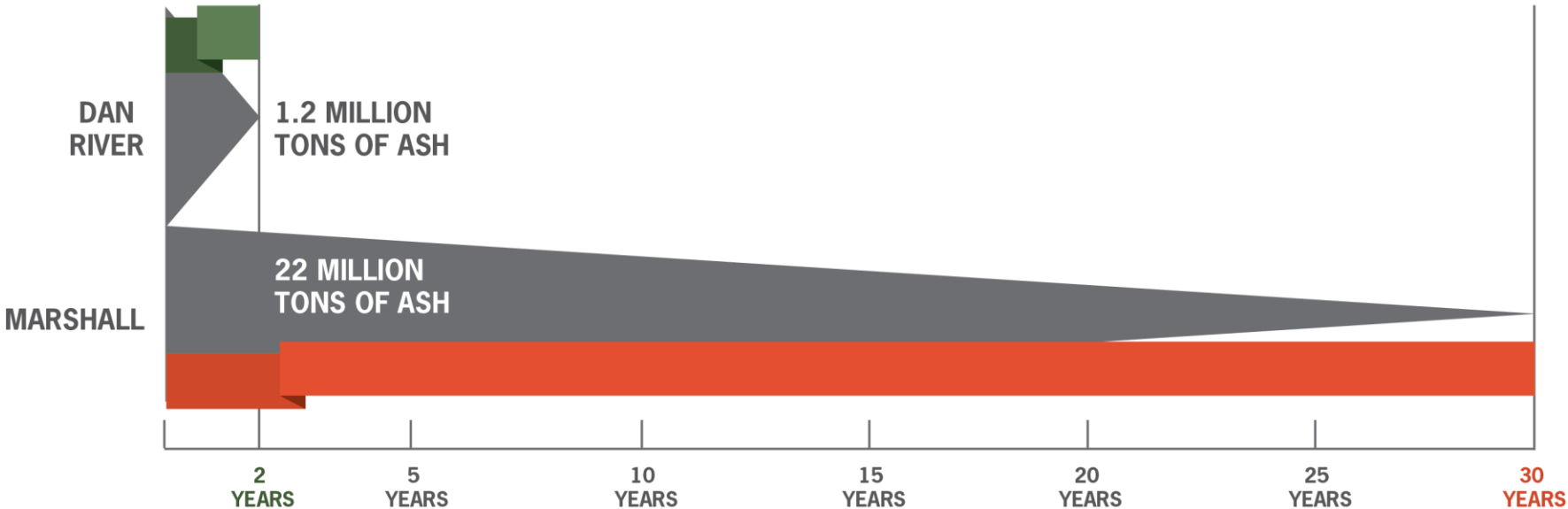
Roadways



Structural Fill

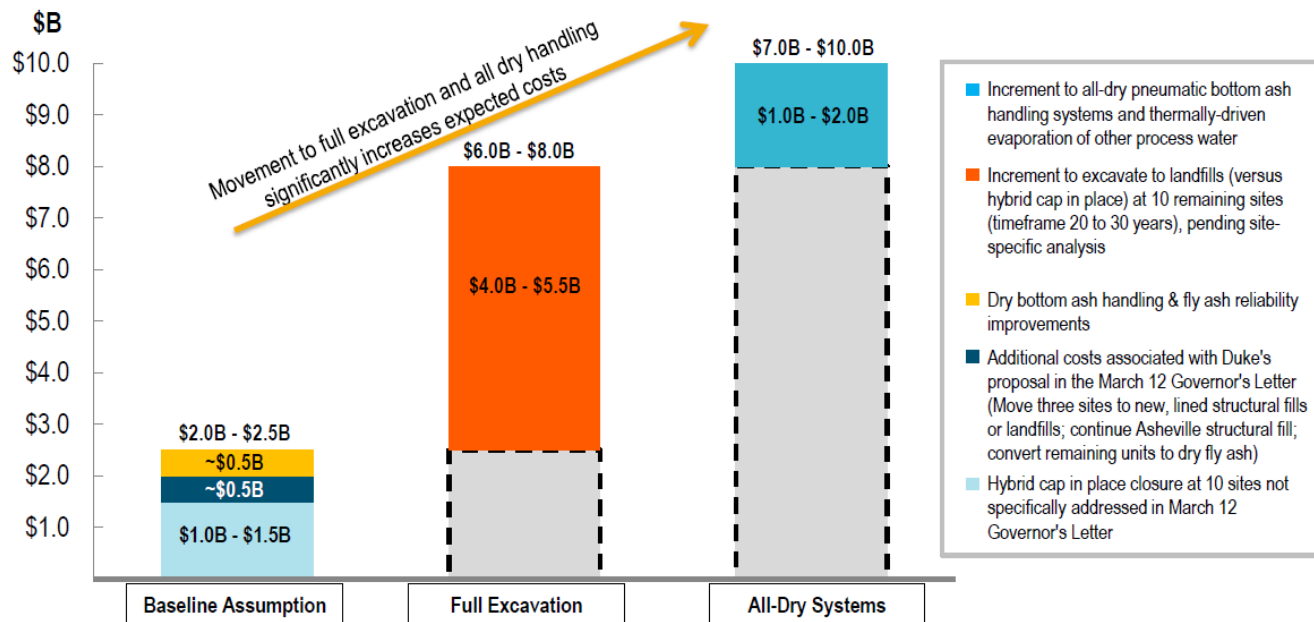


1 TRUCK | EVERY 3 MINUTES | 12 HOURS A DAY | 6 DAYS A WEEK



Solutions take funding

The comprehensive, long-term closure strategy to be developed for remaining sites by the end of 2014 will be a site-specific, fact-based approach.



Duke Energy supports a prudent, environmentally sound, and cost effective solution along this spectrum that addresses both active and retired sites.

Notes: Assumes non-hazardous designation by the U.S. EPA

All costs expressed are rough order of magnitude estimates. These are subject to detailed engineering studies and do not include financing, inflation and increased operations and maintenance costs.

