

Overview of the North Carolina Utilities Commission

Presentation to the House Energy and Public Utilities Committee

March 7, 2023



NORTH CAROLINA UTILITIES COMMISSION

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Commissioners

Charlotte A. Mitchell, Chair

ToNola D. Brown-Bland Daniel G. Clodfelter Kimberly W. Duffley Jeffrey A. Hughes Floyd B. McKissick, Jr. Karen M. Kemerait



Organization of the Commission

- Administrative agency of General Assembly (N.C. Gen. Stat. § 62-23); legislative oversight by House Committee on Energy and Public Utilities, Senate Committee on Commerce and Insurance, and Joint Legislative Commission on Governmental Operations
- Seven members: appointed by Governor, subject to confirmation by General Assembly, serving staggered six-year terms (N.C. Gen. Stat. § 62-10)
- Chairman: appointed by Governor, four-year term, organizes Commission's work (*N.C. Gen. Stat. § 62-12,13*)

Organization of the Commission (continued)

- Commissioners are subject to Code of Judicial Conduct and prohibited by law from engaging in any other employment, business, or profession while in office (N.C. Gen. Stat. § 62-10[i])
- Commission employs up to 65 people, current staffing is 57, organized among four divisions:
 (1) Legal, (2) Operations, (3) Fiscal Management, (4) Clerk's Office, and (5) IT Services
- Certified FY 2022-2023 annual budget: \$ 10,872,129

Fee-funded budget: \$ 9,697,434

Gas Pipeline Safety budget: \$ 1,174,695

- NCUC is a fee-funded agency, supported by regulatory fee percentage applied to the jurisdictional revenues of public utilities (N.C. Gen. Stat. § 62-302)
- The Public Staff maintains its own budget which is separate from the Commission's budget, but it is funded by the same regulatory fee



History of the Commission

- Oldest regulatory body in state government: evolved from Railroad Commission (1891) to Corporation Commission (1899) to Utilities Commission (1933)
- History of significant legislative grants of, or limitations on, regulatory authority:
 - Railroad 1891
 - Telephone 1893
 - Electric, Gas, & Water 1913
 - Wastewater 1917
 - Housing 1935
 - Hospitals 1943
 - Buses/Brokers 1949
 - Motor Carriers & Ferries 1963
 - Electric Generation 1965
 - Electric Membership Cooperatives 1965
 - Payphone Service Providers 1985
 - Long Distance Telephone Competition 1985
 - Telephone Shared Tenant Service 1987

- Local Telephone Competition 1995
- Motor Carriers of Property, except Household Goods,
 Deregulation 1995
- Railroad Transferred to Dept. of Transportation 1996
- Water/Wastewater Resale 1996
- Charter Bus Deregulation 1998
- Long Distance Telephone Rate Deregulation 2003
- Electric Resale 2011
- Natural Gas Resale 2017
- Leasing of Solar Energy Facilities 2017
- Performance-based regulation for Electric Public Utilities 2021
- Multi-Year Water and Sewer Rate-Making 2021
- Carbon Plan 2021

Powers and Duties of the Commission

- Purpose: to provide fair regulation of public utilities in the interest of the public
- The Regulatory Compact: utilities exchange benefit of monopoly franchised service territory for obligation to provide adequate service at reasonable rates
 - Risk to consumers posed by the monopoly structure may be mitigated by regulation,
 i.e., regulation takes the place of competition
- Nature of work of NCUC, generally: oversee costs incurred by utilities to provide service, authorize recovery of costs prudently incurred, ensure adequate service at reasonable rates
- Obligation of NCUC, generally: balance interests of the consumer and a financially sound utility
- Evolution in state and federal law and regulation, as well as the impact of industry trends, has resulted in increased complexity for regulated and regulators



Powers and Duties of the Commission (continued)

- The Commission is a creature of statute and exercises only that authority delegated to it by the General Assembly
- The Commission acts in quasi-judicial and quasi-legislative capacities
 - Formal evidentiary proceedings
 - Rulemakings
 - Investigations
- The Commission's orders endeavor to implement the law consistent with the intent of the General Assembly

Powers and Duties of the Commission (continued)

- Exercises functions judicial in nature (quasi-judicial)
 - Conducts hearings, deliberates, issues orders
 - Compiles record of evidence, including testimony under oath
 - Powers and duties of court of general jurisdiction
- Exercises functions legislative in nature (quasi-legislative) and administrative in nature
- Appeals from general rate case decisions to NC Supreme Court; all others to NC Court of Appeals (absent federal jurisdiction)
 - Appellate standard of review is statutorily prescribed



Regulated Entities

(As of 12/31/2021)

tities	<u>QTY</u>
BUS / BROKER	9
ELECTRIC	5
ELECTRIC COOPERATIVES	31
ELECTRIC MERCHANT PLANTS	14
ELECTRIC RESELLER	60
ELECTRIC GENERATOR LESSOR	9
ELECTRIC SUPPLERS	1
FERRIES	8
MOTOR CARRIERS OF HOUSEHOLD GOODS	345
NATURAL GAS:	
 LOCAL DISTRIBUTION COMPANIES 	4
 INTRASTATE PIPELINE 	1
GAS RESELLERS	1
 PROPANE COMPANY 	1
SMALL POWER PRODUCERS	1,121
TELEPHONE:	
 COMPETING LOCAL PROVIDERS 	163
 INCUMBENT LOCAL EXCHANGE COMPANIES 	16
 LONG DISTANCE CARRIERS 	95
 PAYPHONE SERVICE PROVIDERS 	29
 SHARED TENANT SERVICES 	5
WATER / WASTEWATER	92
WATER / WASTEWATER RESELLERS	1,810
WATER RESELLER NON-CONTIGUOUS	<u>77</u>
TOTAL	3,897

Regulated Entities (continued)

- FY 2021-2022 Jurisdictional Revenues: \$12.14 billion
 - Electric: \$9.053 billion
 - Natural Gas: \$1.894 billion
 - Telecommunications: \$772.1 million
 - Includes Local and Long-Distance Telephone Companies, Payphone Service Providers, and Shared Tenant Service Providers
 - Water and Wastewater: \$292.7 million
 - Includes Water/Wastewater Re-sellers
 - Transportation: \$127.4 million
 - Includes Ferries and Household Goods (HHG) Movers



Regulated Entities (continued)

(For the 12-Month Period Ending 9/30/2022)

		<u>Filings</u>	<u>Orders</u>
•	Electric	3,075	753
•	Natural Gas	1,078	169
•	Telephone	367	94
•	Water/Wastewater	6,145	2,193
•	Household Goods Carriers	660	152
•	Small Power Producers	16,934	128
•	Other (Bus/Broker, Electric Merchant Plant, EMC, Ferry, Payphone Provider, Renewable Energy Facilities, & Misc.)	<u>1,278</u>	<u>157</u>
	TOTAL	29,857	3,646

Types of Proceedings

- Certificates
 - Public Convenience and Necessity, 62-110.1
 - Environmental Compatibility and Public Convenience and Necessity, 62-101
- General rate cases
 - Traditional, 62-133 and 134
 - Multi-year, 62-133.1B (water/wastewater)
 - Performance-based regulation, 62-133.16
- Rate adjustment mechanisms (riders)
 - Fuel, 62-133.2
 - DSM/EE, 62-133.9
 - Acquisition of municipal power agency ownership interest in generating facilities, 62-133.14
 - Natural gas cost, 62-133.4
 - Water system and sewer system improvement, 62-133.12
 - Others
- Fair value determination
 - Water and wastewater, 62-133.1A



Types of Proceedings (continued)

- Planning
 - IRP, 62-110.1
 - Carbon Plan, H951
- Competitive Procurement of Renewable Resources, 62-110.8
- Interconnection Procedures
- Complaints, 62-73
- Special Financing (securitization)
 - Storm Recovery Costs, 62-172
 - Early Retirement of Subcritical Coal-fired Electric Generating Facilities, H951
- Mergers, acquisitions, transfers, 62-111
- Rulemakings



Types of Proceedings (continued)

- For the 12-Month Period Ending 12/31/2022:
 - 15,845 formal proceedings
 - 77 hearings in contested cases
 - 29,711 filings in Chief Clerk's Office
 - 3,566 orders issued
 - 739 open dockets as of 12/31/2022

Issues by Industry

Electric

- External risks: cybersecurity, physical security, storm damage
- Industry trends: environmental regulation, fuel supply constraints, integration of renewable resources
- Regulatory developments:
 - Performance-based regulation/multi-year rate case authority
 - DEP and DEC have cases on-going
 - Carbon reduction planning
 - Order Adopting Initial Carbon Plan issued on December 30, 2022
 - Carbon Plan will be reviewed every two years
 - Currently considering plan for 2023 solar procurement
 - Next Carbon Plan/Integrated Resource Plan to be filed September 1, 2023

Issues by Industry (continued)

Water and Wastewater

- Multi-year rate cases
- Aging infrastructure, secondary water quality concerns, emerging contaminants

Natural Gas

 Commodity price volatility, interdependence of gas and electric systems, transportation constraints, supply constraints, renewable natural gas

Telecommunications

 Transition to all-IP network, broadband deployment, FCC's Rural Digital Opportunity Fund (RDOF)

Transportation

 Fitness of company principals, regulatory compliance, unauthorized movers and related complaints

Initial Carbon Plan

Solar

2023-2024 - 2,350 MW solar generation to be procured competitively

Storage

2023-2024 - 1,000 MW standalone battery storage and 600 MW of battery storage + solar

Coal

Accepts retirement dates for remaining 9,000+ MW coal-fired generating units by 2035

Existing Nuclear

Directs seek extension of existing operating licenses

Natural Gas

 Authorizes planning for additional natural gas-fired generating capacity, expresses concerns about transportation capacity

Load reduction

 Approves planning target of 1% of eligible load reduction through DSM/EE, sets aspirational goal of 1.5%

Transmission

 Authorizes development of certain transmission facilities to interconnect new generating resources

Long Lead-Time Resources

Pumped storage hydro, new nuclear facilities, off-shore wind

Winter Storm Elliott

Impacts to Electric Utilities

- Forecasted load diverged from actual load
 - Lack of prior history for an event quite like this did not allow proper "training" of forecasting tool
- Generating Units Impacted
- Imports from neighboring BAs were curtailed
- DEC and DEP initiated General Load Reduction & System
 Restoration Plans, including reducing load on the systems, maintain
 system integrity and mitigate risk to eastern interconnection

Impacts to Natural Gas LDCs

Pressure variations at delivery points on interstate pipeline



Contact Information

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